Form DOGC-1a

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS



5. Lense Designation and Serial No. Fee APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. If Indian, Allottee or Tribe Name la. Type of Work DRILL 🖂 DEEPEN [7. Unit Agreement Name PLUG BACK [7] b. Type of Well on Well Gas Well Multiple [] 8. Farm or Lease Name Other 2. Name of Operator Bingham American Quasar Petroleum Co. of New Mexico 9. Well No. 3. Address of Operator 204 Superior Bldg., 201 N. Wolcott, Casper, Wyo. 82601 10. Field and Pool, or Wildcat 4. Location of Well (Report location clearly and in accordance with any State requirements.*) Pineview 3286' FWL & 3291' FNL (NW4 SE4) 11. Sec., T., R., M., or Blk. and Survey or Area At proposed prod, zone Same 2-2N-7E 14. Distance in miles and direction from nearest town or post office. 12. County or Parrish 13. State Approx. 15 mi. east of Coalville, Utah Summit Utah 15. Distance from proposed* 16. No. of acres in lease location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 17. No. of neres assigned to this well 1980' 640.00 80.00 Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools 13201 10,400 Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx, date work will start* Approx. 6830'GR **4/15/7**8 PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 17-1/2" **13-3/8"** 48# 60° 60 sx 12-1/4" 9-5/8" 36# 1,500' 1000 sx 8-3/4" 23,26 & 29# 10,500' 400 sx ± Proposed operations: Drill 12 $\frac{1}{4}$ " hole to 2,000 $\frac{1}{2}$, using native mud. Run and cement 9-5/8" surface casing. Nipple up 10" 5000 psi wp doublegate hydraulic BOP & Hydril. Pressure-test stack. Drill 8-3/4" hole to total depth with low solids non-disp. Run BHC Sonic-GR-Cal, DIL, CNL-FDC Logs. Run production casing if required. DIVISION OF O ON Dresent IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give ne and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location rtical depths. Give blowout preventer program, if any. Title Division Drlg. Supt. John F Approved by ... Conditions of approval, if any:

R. 7 E.

N.W. CORNER SEC. Z T.Z.N., R. 7. E., SLB+M. N.· 3296' ELEV. = 683

SUMMIT ENGINEERING INC. surveyed the following location for an oil well for the American Quasar Petroleum Co.-- bingham 2-5

Scale: 1" - 1000'

The center of the Northwest $\frac{1}{4}$ of the Southeast $\frac{1}{4}$ of Section 2, R.2.N., H.7.E., SLB&M, Summit County, Utah.

DATE 20 A 0 6 76

D. J. SILVER No. 73491

** FILE NOTATIONS **

Date: Macd 7-
Operator: <u>American Juasan</u>
Vell No: Brigham 2-5
ocation: Sec. 2 T. 2N R. 7F County: Summer
File Prepared: // Entered on N.I.D.: // Card Indexed:/ Completion Sheet:/_/ API NUMBER: \$\frac{13.30013}{30013}\$
CHECKED BY:
Administrative Assistant
Remarks:
Petroleum Engineer OK Tat
Remarks:
Director
Remarks:
INCLUDE WITHIN APPROVAL LETTER:
Bond Required: Survey Plat Required: //
Order No. 160-6 151 Surface Casing Change 157
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
O.K. Rule C-3 / O.K. In Unit / /
Other:

Cetter Written/Ann

March 7, 1978 American Quasar Petroleum Co. 204 Superior Building 201 N. Wolcott Casper, Wyoming 82601 Re: Well No. Bingham #2-5 Sec. 2, T. 2 N, R. 7 E, Summit County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquiers) are encountered during drilling. Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified. The API number assigned to this well is 43-043-30073. Very truly yours, DIVISION OF OIL, GAS, AND MINING CLEON B. FEIGHT Director

Form 00GC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1583 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

328-5771

itate Lease No
ederal Lease No
ndian Lease No
ee & Pat. FEE
$\widehat{}$
, ,

STATE	· ·	Ut	ah		cou	INTY	Summit	FIE	LD/LEASE	Pineview
The fo	tiowin M	g is a larch	corre	ect report	of operation	and pro	oduction (inclu	ding drillin	g and produc	ing wells) for the month of:
	s Addr	ess	707 1700 Denv	United D Broad Ver, CO	Bank Towe way 80290	<u>r</u>	Compai Signed_ Title_	y Americ Quii	any Quasay Lurle Lura	Mexico Petnoleum Co. of New Peratum Mgn.
Phone	No		303/	/861-84	37					
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, dapth; if shut down, causidate and result of tast for gasoline content of gas)
BINGHAM		·								
Sec. 2 NW SE	 2N	7E	2-5							Spudded well 3-20-78
										Ran & cmt 9 5/8" csg C.S. 1495' Drlg @ 4058'
	:	_								
e manifestation de la constantion de la constant										
										Gas Sold Flared/Vented

NOTE: There were	runs or sales of oil;	 M. cu. ft.	of gas	sold;
	runs or sales of gasoline during the month.			

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1583 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No
Federal Lease No
Indian Lease No
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

	's Addi	·ess	707 1700 Denv	United Broad	Bank Towe way 80290	78 r	Compar Signed		* .	Mexico Petroleum Co. of New
ec, and	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasolina Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gesoline content of gas)
INGHAM										
ec. 2 W SE	2N	7E	2-5							Dr1g @ 8840'
e e e										
									•	
										Gas SoldFlared/VentedUsed on/off Lease

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

County___

State __

No. Final Copies

Contractor	Brinkerhoff Drlg. Co.
Rig No	-
Spot	
Sec	2
Twp	2 N
Rng.	7 E

Pineview Summit

Utah

Formation Nugget

Elevation 6830' "Ground"

Top Choke	1/4"
Bottom Choke	3/4"
Size Hole	8 3/4"
Size Rat Hole	the state of the s
Size & Wt. D. P	4 1/2" 16.60
Size Wt. Pipe	
I. D. of D. C	2 1/4"
Length of D. C	330 '
Total Depth	10608'
Interval Tested	10415-106081
Type of Test	Bottom Hole
	Conventional

Flow No. 1	10_	-	Min.
Shut-in No. 1_	60		Min.
Flow No. 2			Min.
Shut-in No. 2_			Min.
Flow No. 3			
Shut-in No. 3			Min.

Bottom Hole Temp	182 ⁰ F	
Mud Weight		
Gravity	***	
Viscosity	80	
and the second second		

Tool opened @ 8:26 AM

	Ø	<u>(</u>		10 M
		h	JUN GAS	ECEIVE 5 1978
			ST	[IFI](C)
	<u>©</u>		4	
		PPI	\mathbb{B}	

Outsid	de Re	corder
PRD Make_Kuster		
No. <u>973</u> Cap		
Press		Corrected
Initial Hydrostatic	Α	5971
Final Hydrostatic	K	5812
Initial Flow	В	350
Final Initial Flow	С	311
Initial Shut-in	D	1132
Second Initial Flow	E	372
Second Final Flow	F	404
Second Shut-in	G	1478
Third Initial Flow	Н	
Third Final Flow	٠١	
Third Shut-in	J	U-10 078-0

Lynes Dist .: Rock Springs, Wy. John Webb

Our Tester: __ Witnessed By:

Did Well	Flow -	Gas	_No_	Oil	No	Water.	No_

RECOVERY IN PIPE: 443' Total Fluid

273' Mud = 2.39 bbl.

170' Gas & oil cut mud = .83 bbl.

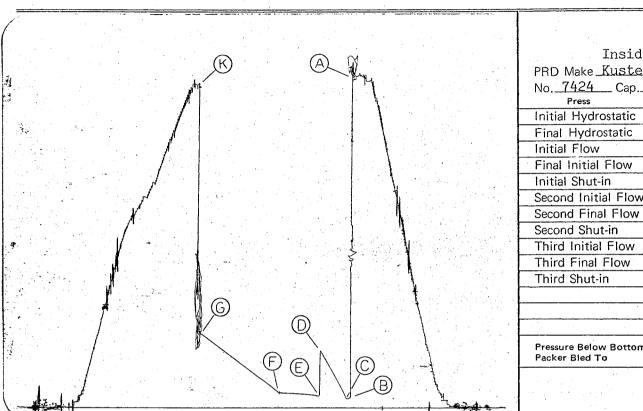
1st Flow - Tool opened with a weak blow, increased to a 12 oz. blow at end of flow period.

2nd Flow - Tool opened with a weak blow, increased to bottom of bucket in 2 minutes and continued to increase to a 15 oz. blow in 20 minutes. Blow began to decrease after 35 minutes to a $10\frac{1}{2}$ oz. blow at end of flow period.

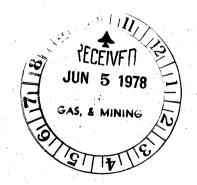
REMARKS:

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5

DST No..



and the second s		
Inside	Reco	rder
PRD Make Kuster	AK-1	
No. 7424 Cap.	6750	@_10395 '
Press		Corrected
Initial Hydrostatic	Α	5811
Final Hydrostatic	K	5680
Initial Flow	В	188
Final Initial Flow	С	164
Initial Shut-in	D	1006
Second Initial Flow	Е	213
Second Final Flow	F	268
Second Shut-in	G	1329
Third Initial Flow	Н	
Third Final Flow	1	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		



PRD Make	·	
NoCap		@
Press		Corrected
Initial Hydrostatic	Α	
Final Hydrostatic	K	
Initial Flow	В	
Final Initial Flow	С	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	Η.	
Third Final Flow	1	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5 DST No. 3

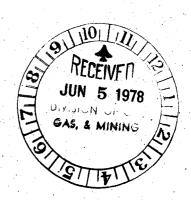
Recorder No. 973 @ 10606'

Initial Shut-In

- 0	min.	311	psig.
6	11	399	11
12	11	494	11
18	17	584	
24	11	674	
30	11	753	- 11
:36	! 1	826	13
42	11	905	11
48	ii j	982	11
54	11	1059	17
60	11	1132	11

Final Shut-In

0	min.		404	psi	5 •
18	11		513	31 -	
36	11		625	37	
54	11		735	11	
72	11		822), 11	
90	11		948	19	
108	11		1055	57	
126	11		1163	11	
144	11		1266	11	
162	11	• • • • •	1369	* 11	
180	11		1478	11	



Fluid Sample Report

Date5-29	9-78	Ticket No	10321		
Company Ame	rican Quasar Petroleum Co	· DST No	3		
Well Name & No. Bin	gham #2 -5	State	Utah		
CountySum	nit	Test Interval	10415-100	508 '	
Pressure in Sampler	140	PSIG BHT_	182		
Total Volume of S	ampler: 2100				cc.
Total Volume of	Sample: 1500				cc.
	Oil: 10				cc.
	Water: None				cc.
	Mud: 1490 Gas cut				сс.
	Gas: •5				cu. ft.
	Other: None				60. 16.
	R.W06 @ 75°F	= 130.000 ppm. c	h] _		
AA III III naa		Resistivity OF of Chlori		625	
Make Up Water		0			ppm.
Mud Pit Sample			de Content	155,000	ppm.
Gas/Oil Ratio		ity		OAPI @	oF
Where was sample	drained				ye de e o germanica i confidencia
Remarks: Rec	overy - Top Sample - R.W.	05 @ 80 ⁰ F - 15	5 000 ppm.	chl.	
heiliarks: no	Middle Sample - R.W.			and the second second	
RECEIVED	Bottom Sample - R.W.				
JUN 5 1978	Doctom Sample - 11.44.	•00 E 00 T - 12	o, ooo ppiii s	VIII •	
AS, & MININU NO					
2711V C.					

Distribution of Final Reports

Operator <u>Ame</u>	rican Quasar Petroleum Co. Well Name and No. Bingham #2-5
Original:	American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver,
· · · · · · · · · · · · · · · · · · ·	Colorado 80290 Attn: Clare Gregg
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1 copy:	American Quasar Petroleum Co., 1000 Midland National Bank Bldg., Midland, Texa
	79701 Attn: Herb Ware
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	Attn: Div, Engineering Mgr.
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1 copy:	Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas 76102
	Attn: Walt Eyans
	110
	FCEIVEN
	JUN 5 1978
	SAS, & MINING
	STIPLE.

Conventional

Box 712 Sterling, Colo. 80751

Address

See Distribution

Operator

American Quasar Petroleum Co

Well Name and No.

Bingham #2-5

Date

Contractor Brinkerhoff Drlg. Co. Top Choke 1/4" Rig No._ 26 Bottom Choke_ 3/4" NW-SE Spot____ 8 3/4" Size Hole_ Sec. ____ 2 Size Rat Hole 2 N Twp. ___ Size & Wt. D. P._ 4 1/2" 16.60 7 E Rng._ Size Wt. Pipe_ Pineview Field___ I. D. of D. C._ 2 1/4" County__ Summit Length of D. C._ 564 Utah State Total Depth___ 10420 Elevation 6830 "Ground" Interval Tested_ 10370-10420 Formation Nugget Type of Test___ Bottom Hole

		Ρ
Flow No. 1	10	Min.
Shut-in No. 1_	60	Min.
Flow No. 2	105	Min.
Shut-in No. 2_	210	Min.
Flow No. 3		Min.
Shut-in No. 3_		Min.
Bottom	9	
Hole Temp	184°F	

10.5 Mud Weight -Gravity_ ___ Viscosity_ 73

Tool opened @ 12:15 AM

		\mathbb{K}		
		Agord .	economy of	pro-
			A de la companya de l	en de la companya de
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			Justinean Market Company	
			A	1
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1_1_			 	

Outside Recorder					
PRD Make Kuster					
No. 973 Cap. 7	900	@ 10418'			
Press		Corrected			
Initial Hydrostatic	Α	5724			
Final Hydrostatic	K	5630			
Initial Flow	В	170			
Final Initial Flow	С	146			
Initial Shut-in	D	395			
Second Initial Flow	E	251			
Second Final Flow	F	198			
Second Shut-in	G	708			
Third Initial Flow	Н				
Third Final Flow	ı				
Third Shut-in	J				
	i				

Rock Springs, Wy. Lynes Dist.:

John Webb Our Tester:_

Witnessed By:

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 275' Total Fluid

185' Mud = .91 bbl.

90' Very slightly gas & oil cut mud = .44 bbl.

1st Flow - Tool opened with a 1" underwater blow, increased to a 5" underwater blow at end of flow period.

2nd Flow - Tool opened with a 1/2" underwater blow, increased to

bottom of bucket in 40 minutes and continued to increase

thru remainder of flow period.

REMARKS:

No. Final Copies

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5 DST No._ Inside Recorder PRD Make <u>Kuster AK-</u>1 @ 10380' No. 7424 6750 Press Corrected Initial Hydrostatic 5684 Final Hydrostatic Κ 5619 Initial Flow В 166 Final Initial Flow C 161 Initial Shut-in D 381 Second Initial Flow E 228 F 204 Second Final Flow G Second Shut-in 677 Third Initial Flow Η. Third Final Flow 1 Third Shut-in Pressure Below Bottom Packer Bled To PRD Make No. Cap. Press Corrected Initial Hydrostatic Α K Final Hydrostatic В Initial Flow Final Initial Flow C Initial Shut-in D E Second Initial Flow F Second Final Flow Second Shut-in G Third Initial Flow Н Third Final Flow 1 Third Shut-in Pressure Below Bottom Packer Bled To

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5

_DST No.___2

Recorder No. 973 @ 10418!

Initial Shut-In

0 min.	146 psig.
6 "	168 "
12 "	198 "
18 "	226 "
24 "	251 "
30 11	275 "
36 "	299 "
42 "	324 "
48 . "	348 "
54 "	372 "
60 "	395 "

Final Shut-In

0	min.	198	psig.
21	11	241	13
42	11	288	11
63	11	335	11
84	tf	387	11
105	11	434	11
126	11	485	11
147	11	539	11
168	11	593	11
189	11	651	11
210	17	708	Ħ

Fluid Sample Report

Date	5-25-78	Ticket No	10320	
Company	American Quasar Petrole	um Co. DST No	2	
Well Name & No	Bingham #2-5	State	Utah	
County	Summit	Test Interval	10370-10420'	
Pressure in Sampler	200	PSIG BHT	184	01
Total Volume o	f Sampler: 2100			cc.
Total Volume	of Sample: 1000			cc.
	Oil:			cc.
	Water: <u>None</u>			cc.
	Mud: 1000 Very sli	ghtly oil & gas cut	t	cc
	Gas: 2.0			cu. ft.
	Other: None		<u> </u>	and the Publication of the Publi
	R.W04 @ 80	$^{\circ}$ F = 180,000 ppm.	chl.	, in particular and the second
		Resistivity		
Make Up Water	10.0	$100^{ m O}{ m F}$ of Chlori	de Content 380	ppm.
Mud Pit Sample	<u>.06</u> @	75° F of Chlori	de Content 130,000	ppm.
Ges/Oil Ratio_		Gravity	OAPI @	oF
Where was sam	ple drained			
Remarks:F	Recovery - Top Sample - R	.W04 @ 80°F = 18	0,000 ppm. chl.	
	Middle Sample - R	.W06 @ 85 [°] F = 11	5,000 ppm. chl.	
	Bottom Sample - R	.W04 @ 80°F = 18	0,000 ppm. chl.	

Distribution of Final Reports

Operator <u>Ame</u>	rican Quasar Petroleum Co. Well Name and No. Bingham #2-5
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1 copy:	Cawley Gallespie & Assoc., Ft. Worth Club Bldg., Ft. Worth, Texas 76102
	Attn: Walt Evans

Box 712 Sterling, Colo. 80751

Address

Operator

American Quasar Petroleum Co.

See Distribution

Ticket No.

Well Name and No.

Bingham #2-5

5-22-78

No. Final Copies

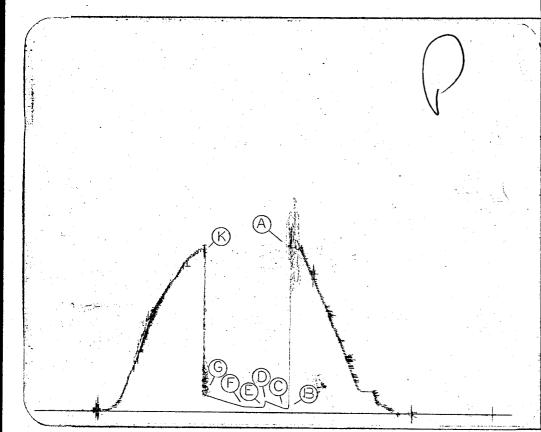
		u
		-
		2
		C
		•

Contractor_	Brinkerhoff Drlg. Co
Rig No	26
Spot	NW-SE
Sec	
Twp	2 N
	7 E
Field	Pineview
County	Summit
State	***
	6830 "Ground"
Formation.	Nugget

Top Choke	1/4"
Bottom Choke	5/8"
Size Hole	8 3/4"
Size Rat Hole	Admi ecc.
Size & Wt. D. P.	4 1/2" 16.60
Size Wt. Pipe	
I. D. of D. C	2 1/2"
Length of D. C	8621
Total Depth	
	10320 - 10370 '
Type of Test	Bottom Hole
••	Conventional

4	Flow No. 1	10	Min.
1	Shut-in No. 1	60	Min.
	Flow No. 2	60	Min.
	Shut-in No. 2	120	Min.
	Flow No. 3		Min.
1	Shut-in No. 3		Min.
1	•		
	Bottom Hole Temp Mud Weight	184 ⁰ F 10.6	
1	Gravity		
	Viscosity	75	·

Tool opened @



Inside Recorder						
PRD Make Kuster AK-1						
No. 6736 Cap. 13						
Press		Corrected				
Initial Hydrostatic	А	5694				
Final Hydrostatic	K	5597				
Initial Flow	В	141				
Final Initial Flow	С	141				
Initial Shut-in	D	391				
Second Initial Flow	E	175				
Second Final Flow	F	178				
Second Shut-in	Ġ	613				
Third Initial Flow	Н					
Third Final Flow	ı					
Third Shut-in	J					

Rock Springs, Wy. Lynes Dist.:_ Our Tester: Charles Tuzicka

Witnessed By: T.L. Britt

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 290' Drilling mud = 1.77 bbl.

1st Flow - Tool opened with a weak blow and remained thru flow period 2nd Flow - Tool opened with a weak blow, increased to a 4 oz. blow at end of flow period.

REMARKS:

Operator American Quasar Petroleum Co. Lease & No. Bingham #2-5

DST No.

Recorder No. 6736 @ 10315!

Initial Shut-In

0	min.	141	psig.
6	11	155	100th
.12	17	178	Ħ
18	ŦŢ	205	11
24	11	225	11
30	11	252	- 11
36	11	280	11,
42	11	306	TT .
48	11	333	17
54	11	359	Ħ
60	-11	391	11

Final Shut-In

0	min.	178	psig.
12	11	211	11
24	11	249	17
36	11	290	11 .
48	11	330	17
60	11	371	. 11
72	11	414	
84	11	458	11
96	11	505	11
108	11	555	* 11
120	11	613	11

American Quasar Petroleum Co Lease & No. Bingham #2-5 DST No. Outside Recorder PRD Make Kuster K-3 No. 12811 Cap. 6000 @ 10360**'** Press Corrected Initial Hydrostatic 5720 Final Hydrostatic K 5635 Initial Flow В 157 Final Initial Flow $\overline{\mathsf{c}}$ 157 Initial Shut-in D 399 Second Initial Flow Ε 187 Second Final Flow F 194 Second Shut-in G * 255 Third Initial Flow Н Third Final Flow 1 Third Shut-in j The second but it is a second of the second Pressure Below Bottom Packer Bled To *Clock ran out 23 minutes into final shut-in period. PRD Make No. Press Corrected Initial Hydrostatic À Final Hydrostatic Κ Initial Flow В Final Initial Flow C Initial Shut-in D Second Initial Flow Ε Second Final Flow F Second Shut-in G Third Initial Flow Н Third Final Flow 1 Third Shut-in J Pressure Below Bottom Packer Bled To

Fluid Sample Report

Date		5-22-78	3			_Ticket N	lo		10367	
Company _	American	Quasar	Petroleu	m Co.		DST No	•		1	· · · · · · · · · · · · · · · · · · ·
Well Name	e & NoBi	ngham #2	2 - 5			_State			Utah	
County	Sur	nmit				_Test_Int	erval		10320	-10370 '
Pressure in	Sampler						внт		184	oF
Total	Volume of S	Sampler:	2100							сс.
Total	Volume of	Sample:	2000	,						сс.
		Oil:	· · · · · · · · · · · · · · · · · · ·				_			cc.
		Water:	None							cc.
		Mud:	2000	.0 <u>il</u>	cut mud				•	cc.
	•	Gas:	None							
		Other:	3.7							
				.1 @	80 ⁰ F = 6					
					Resist					
Make	Up Water	10	•0	a		-	of Chlorida	Content	600	ppm.
1									60,000	
	il Ratio	-			Gravity				OAPI @	ppm.
	was sample	drained	Or	·						
	was sample	aranica								
Roma	rles		Re	COVER	v. Top	a.c.mc2	_ R W	1 @ 80 ⁰	F = 65,000 pp	m chl
Heilia	185.								85 ⁰ F = 60,000	
									05 F = 60,000	ppiii.Cit.
				·····					and the second s	· · · · · · · · · · · · · · · · · · ·
1										

Distribution of Final Reports

OperatorAme	rican Quasar Petroleum Co. Well Name and No. Bingham #2-5
Original:	American Quasar Petroleum Co., 707 United Bank Tower, 1700 Broadway, Denver,
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	Attn: Walt Evans
 	
·	

DEPARTMENT OF NATURAL RESOURCES



	DIVISIO	ON OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION Fee	AND SERIAL NO.		
	SUNDRY NOTI	ICES AND REPORTS als to drill or to deepen or plugation for PERMIT—" for such	ON WELLS g back to a different reservoir. a proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1.	OIL GAS WELL OTHER	(Drilling)		7. UNIT AGREEMENT NA	EH.		
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	13		
	American Quasar Po	etroleum Co.		Bingham	\		
8.	ADDRESS OF OPERATOR	_		9. WELL NO.			
	204 Superior Bldg.,			2-5			
4.	LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OF	10. FIELD AND POOL, OR WILDCAT		
		3291' FNL (NW4 SI	E%)	Pineview			
		(1111)		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND		
				2-2N-7E			
14.	PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE		
	<u>. </u>	6830' GR		Summit	Utah		
16.	Check Ap		Nature of Notice, Report, or C	Other Data			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING					
		ULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING W			
			FRACTURE TREATMENT	ALTERING CA	···		
		BANDON*	Other) Monthly Rep	ABANDONMEN Dort of Operati	·• L		
	(Other)	HANGE PLANS	(NOTE: Report results	of multiple completion (letion Report and Log for	on Well		
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	NATIONS (Clearly state all pertine nally drilled, give subsurface loc	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-		

This is a Monthly Report of Operations for period 3/7-5/31/78 (see attached chronological report).



18. I hereby certify that the foregoing is true and corre	çt	
John F. Sindelar	TITLE Division Drlg. Supt.	DATE <u>6/13/78</u>
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

3/7/78 FIRST REPORT. Staked loc. 3286' FWL & 3291' FNL (NW% SE%) of Sec. 2-2N-7E. Elev: 6830' GR (est.). Drlg. contractor: Brinkerhoff Drlg. Rig #26. Building location.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

3/8/78 Building location.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/9/78 Building location.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

3/10/78 Building road & loc.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 3/11-12/78 Bldg. road & loc. 3/13 Set 76' of 13-3/8" H-40 48# conductor pipe. Will cmt. today.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 3/14/78 Graveling road & loc. Cemented conductor pipe w/7 yds. Ready Mix.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/15/78 Working on road & loc. Will start RURT tomorrow.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/16/78 RURT (Brinkerhoff Rig #26) & graveling road & loc.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

3/17/78 RURT.

BINGHAM #2-5

3/18-19/78 RURT.

Summit Co., Utah

3/20 RURT & mixing mud prep to spud.

Pineview Prospect

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/21/78 Day #1 - Drlg. in sd, sh & gravel @ 590'. Drld. 492' in 21 hrs. MW 9.2; vis 45; WL 21.0; pH 8.0. Surveys: 0° @ 76'; ¼° @ 526'. Ran bit #1 (12¼" Reed

FP51 - SN 830392) @ 98'. Bit has drld. 492' in 21 hrs.

Spudded @ 6:00 AM 3/20/78. Drlg. wt 25,000#; RPM 120.

3/22/78 2 days - Drlg. in rocks, sh & gumbo @ 1082'. Drld. 492' in 21½ hrs. MW 9.2; vis 47; WL 19.0; pH 8.0. Survey: ½° @ 1040'. Bit #1 has drld. 984' in 42½ hrs. Had slight wtr. flow @ 750'. Raised MW to 9.2. Drlg. wt 20,000#; RPM 120.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 3/23/78 3 days - Drlg. in gravel, sh & gumbo @ 1420'. Drld. 338' in 22 hrs. MW 9.5; vis 38; WL 19.0; pH 8.0. Survey: $1\frac{1}{4}$ ° @ 1325'. Bit #1 has drld. 1322' in 66 hrs. Drlg. wt 20,000#; RPM 120.

BINGHAM #2-5 Summit Co.. Utah Pineview Prospect 3/24/78 4 days - TD 1495'. RU 9 5/8" csg. Drld 75' in 6 hrs. MW 9.6, vis 40, WL 19.0, pH 9.0. Survey: 1,0 0 1495'. Pulled bit #1 0 1495'. Bit drld 1397' in 72 hrs. Dull grade 3-3-1. Ran 35 jts 9 5/8" csg as follows:

17 jts 36# K55 STC, Range 3 (704.20')
11 jts 40# S80 (490.70')
7 jts 40# S95 LTC, Range 3 (313.82')
Total of 1508.72'
Landed @ 1495' KB.

Cmtd as follows: 700 sx Howco Lite, 2% CaCl, 10#/sx Flocele, followed by 220 sx Class G. 2% CaCl, k#/sx Flocela. Displaced w///2 bbls mud; bmpd plug w/1500 psi & 12:30 AM 3/24/78. Now WOC & NU.

Total Cost to Date

. 3/25/78 5 days - TD 1495' NU ROPE. Now press testing stack.

3/75/78 6 days - TIH w/bit #3 D 1664'. Drld 169' of sd & sh in 11½ hrs. MN 8.9, vis 35, NL 7.2, pH 10.5. Ran bit #2 (8 3/4" Hughes OS16J - SH JZ808) D 1495'. Pulled bit #2 0 1664'. Bit drld 169' in 11½ hrs. Dull grade 6-3-1. Now TIH w/bit #3 (8 3/4" Reed FP51 - SN 824869). Drld float collar @ 1450', float shoe P 1495'. Had good cmt.

3/27/78 7 days - Drlg sd & sh Q 2080'. Drld 416' in 29 hrs. MW 9.0. vis 39, WL 7.2, pH 10.0. Survey: 10 0 2017'. Fin TIH w/bit #3 0 1664'. Bit has drld 416' in 20 hrs. Drlg wt 39,000#: KPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/28/78 8 days - Drlg in conglomerate 9 2610'. Drld 530' in 21 hrs. HW 8.9, vis 34, WL 7.8, pH 9.4. Survey: $1\frac{1}{2}$ 0 @ 2580'. Bit #3 has drld 946' in 43 hrs. Sample Top: Echo Canyon-1920'. Corrected GL elevation-6868'; KB-6889'. Drlg wt-30,000#: RPM-60.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 3/29/78 9 days - Drlg in sd & sh @ 3112'. Drld 402' in 14 hrs. MW 9.2, vis 44, WL 8.2, pH 8.8. Surveys: 2^0 @ 2798', 3 $3/4^0$ @ 2860', $4x^0$ @ 3010'. Drlg wt-14,000; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

3/30/78 10 days - Drlg in Kelvin formation @ 3450'. Drld 338 21 hrs. MW 9.1, vis 33, WL 8.8, pH 9.2. Survey: 3 3/40 @ 3563 Bit #4 has drld 500' in 24; hrs. Drlg wt-25,000#; RPM-60.

3/31/78 11 days - Tripping for bit 3708'. Drld 258' of Kelvin sh in 17 hrs. MW 9.0, vis 38, WL 9.0, pH 9.6. Survey: 40 \$\rightarrow\$ 3700'. Pulled bit \$4 \rightarrow\$ 3708'. Bit drld 758' in 41% hrs. Dull grade 4-2-i. Now prep to TIH w/bit \$5.

Total Cost to Date

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/1/78 12 days - Drlg in sd & sh @ 4058'. Drld 350' in 21 hrs. Md 9.0, vis 33, Nl. 9.6, pH 9.9. Survey: 340 @ 3989'. Fin TlH w/bit 45. Bit has drld 350' in 21 hrs. Drlg wt-35,000#; RPH-60.

MW 9.0, vis 36, WL 7.6, pH 10.9. Survey: 40 @ 4350'. Bit #5 has drld 714' in 43 hrs. Drlg wt-35,000#; RPM-60.

4/3/78 14 days - Drlg in Kelvin formation @ 4615'. Drld 193' in 17's hrs. MW 9.0, vis 41, WL 8.0, pH 9.8. Survey: 310 @ 4610'. Pulled bit 45 @ 4458'. Bit drld 750' in 47's hrs. Dull grade 5-8-i. Ran bit +6 (8 3/4" Smith F2 - SN 669NT) @ 4458'. Bit has drld 157' in 13 hrs. Drlg wt-35,000#; RPM-60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/4/78 15 days - Drlg. in sh & sltstn @ 4865'. Drld. 250' in 23 hrs. MW 9.1; vis 37; WL 8.0; pH 9.7. Survey: 3° @ 4796'. Bit #6 has drld. 407' in 36 hrs. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/5/78 16 days - Drlg. in sd & sh @ 5137'. Drld. 272' in 22½ hrs. MW 9.2; vis 38; WL 9.2; pH 10.0. Surveys: 2-3/4° @ 4890'; 2° @ 5070'. Bit #6 has drld. 679' in 58½ hrs. Drlg. wt 40,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/6/78 17 days - Drlg. in Kelvin formation @ 5337'. Drld. 200' in 15½ hrs. MW 9.1; vis 41; WL 9.0; pH 10.0. Survey: 5½° @ 5260'. Pulled bit #6 @ 5273'. Bit drld. 815' in 69 hrs. Dull grade 4-4-I. Ran bit #7 (8-3/4"

Hughes J22 - SN KA967). Bit has drld. 64' in 5 hrs. Drlg. wt 40,000#; RPM 60.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/7/78 18 days - Drlg. in Kelvin formation @ 5637'. Drld. 300' in 22 hrs. MW 9.0; vis 37; WL 8.6; pH 9.7. Survey: 3° @ 5553'. Bit #7 has drld. 364' in 27 hrs. Drlg. wt 40,000#; RPM 60. Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/8/78 19 days - Drlg. in Kelvin formation @ 5958'. Drld. 321' in 22 hrs. MW 9.2; vis 47; WL 8.0; pH 10.0. Survey: 3° @ 5926'. Bit #7 has drld. 685' in 49 hrs. Drlg. wt 40,000#; RPM 60.

4/9 20 days - Drlg. in Salt formation @ 6412'. Drld. 454' in 22 hrs. MW 9.1; vis 53; WL 9.0; pH 9.8. Surveys: 3° @ 6020'; 3/4° @ 6363'. Bit #7 has drld. 1139' in 71 hrs. Drlg. wt 42,000#; RPM 60.

4/10 21 days - Drlg. in sh @ 6472'. Drld. 60' in 11 hrs. MW 9.1; vis 35; WL 10.8; pH 11.5. Survey: 3/4° @ 6454'. Pulled bit #7 @ 6457'. Bit drld. 1184' in 79 hrs. Dull grade 8-8-I. Ran bit #8 (8-3/4" Smith F2 - SN 336NF). Bit has drld. 15' in 3 hrs. Sample tops: 1st Salt 6198'; base of Salt 6394'; Stump 5735'. Drlg. wt 20,000#; RPM 60.

4/11/78 22 days - Drlg. in salt stringers @ 6690'. Drld. 218' in 221/2 hrs. MW 9.4; vis 43; WL 9.4; pH 10.5. Survey: 14° @ 6673'. Bit #8 has drld. 233' in 25% hrs. Salt sample top: 6545'. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

23 days - Drlg. in sh & salt @ 6760'. Drld. 70' in 17 hrs. MW 9.5; vis 41; WL 10.0; pH 11.0. Survey: 1¼° @ 6737'; 3/4° @ 6758'. Pulled bit #8 @ 6758'. Bit drld. 301' in 43 hrs. Dull grade 8-3-I. Ran bit #9 (8-3/4" Smith F3 - SN 389NF). Bit has drld. 2' in ½ hr. Drlg.wt 30,000#; RPM 40.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 4/13/78 24 days - Drlg. in sh @ 6861'. Drld. 101' in 23 hrs. MW 9.5; vis 38; WL 10.2; pH 11.0. Survey: 2° @ 6832'. Bit #9 has drld. 103' in 23½ hrs. Drlg. wt 28,000#; RPM 50.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 4/14/78 25 days - Drlg. in sh @ 6937'. Drld. 76' in 21 hrs. MW 9.6; vis 40; WL 9.8; pH 11.0. Survey: 2° @ 6922'. Bit #9 has drld. 179' in 46 hrs. Drlg. wt 28,000#; RPM 50. Total cost to date:

PINGHAM #2-5 Summit Co., Utah ineview Prospect

4/15/78 26 days - Drlg. in Preuss formation @ 6987'. Drld. 50' in 14% hrs. MW 9.5; vis 46; WL 9.7; pH 11.0. Survey: 1° @ 6977'. Pulled bit #9 @ 6977'. Bit drld. 219' in 56% hrs. Dull grade 4-4-1. Ran bit #10 (8-3/4"

Hughes J33 - SN KD703). Bit has drld. 10' in 3 hrs. Drlg. wt 35,000#; RPM 50. 4/16 27 days - Drlg. in Preuss @ 7079'. Drld. 92' in 23 hrs. MW 9.5; vis 45; WL 8.2; pH 11.5. Survey: 3/4° @ 7050'. Bit #10 has drld. 102' in 26 hrs. Drlg. wt 40,000#; RPM 50.

4/17 28 days - Drlg. in Preuss @ 7155'. Drld. 76' in 23 hrs. MW 9.5; vis 45; WL 9.6; pH 11.5. Survey: 1-3/4° @ 7112'. Bit #10 has drld. 178' in 49 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 4/18/78 29 days - Drlg. in Preuss formation @ 7172'. Drld. 17' in 6 hrs. MW 9.4; vis 42; WL 8.4; pH 11.5. Survey: 1-3/4° @ 7165'. Pulled bit #10 @ 7165'. Bit drld. 188' in 52% hrs. Dull grade 5-3-I.

Ran bit #11 (8-3/4" Hycalog 202 - SN 17186). Bit has drld. 7' in 21/2 hrs. Had tight hole conditions 5000-7165', on trip w/bit #11. Drlg.wt 32,000#; RPM 82.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

4/19/78 30 days - Drlg. in Preuss formation @ 7217'. Drld. 45' in 16 hrs. MW 9.9; vis 45; WL 8.0; pH 9.0. Pulled bit #11 @ 7187'. Bit drld. 22' in 94 hrs. Dull grade: Good condition. Ran bit #12 (8-3/4" Reed

FP53 - SN 831921). Bit has drld. 30' in 9 hrs. Drlg. wt 35,000#; RPM 50.

4/20/78 31 days - Drlg. in Preuss formation @ 7315'.
Drld. 98' in 23 hrs. MW 9.6; vis 39; WL 8.4; pH 11.0.
Bit #12 has drld. 128' in 32½ hrs. Drlg.wt 35,000#; RPM 50.

BLNGHAM #2-5 Summit Co., Utah Pineview Prospect 4/21//3 32 days - Orly in Preuss formation 0 7396'. Orld 81' in 23' hrs. MJ 9.6, vis 48, ML 9.6, pH 9.5. Survey: 210 0 7330'. Bit /12 has drid 209' in 55 hrs. Orly wt-50,000=; RPM-35. Total Cost to Date

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

4/22/78 33 days - Drlg. in Preuss formation @ 7463'. Drld. 67' in 16½ hrs. MW 9.6; vis 45; WL 8.8; pH 10.5. Survey: 2-3/4° @ 7410'. Pulled bit #12 @ 7410'. Bit drld. 223' in 60 hrs. Dull grade 8-4-I. Ran bit #13 (8-3/4"

Smith F3 - SN 288NZ). Bit has drld. 53' in 12 hrs. Drlg. wt 35,000#; RPM 50. 4/23 34 days - Drlg. in Preuss formation @ 7541'.

Drld. 78' in 21 hrs. MW 9.4; vis 50; WL 9.8; pH 12.0. Survey: 3° @ 7516'. Bit #13 has drld. 131' in 33 hrs. Drlg. wt 35,000#; RPM 50.

4/24 35 days - Drlg. in Preuss formation @ 7624'. Drld. 83' in 23 hrs. MW 9.4; vis 47; WL 9.2; pH 11.5. Survey: $2\frac{1}{4}$ ° @ 7605'. Bit #13 has drld. 214' in 56 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/25/78 36 days - Drlg. in Preuss formation @ 7699'. Drld. 75' in 16 hrs. MW 9.4; vis 47; WL 8.8; pH 10.5. Survey: 2½° @ 7697'. Pulled bit #13 @ 7643'. Bit drld. 233' in 62 hrs. Dull grade 4-4-I. Ran bit #14 (8-3/4"

Smith F3 - SN 385NV). Bit has drld. 56' in 10 hrs. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/26/78 37 days - Drlg. in salt @ 7914'. Drld. 215' in 21½ hrs. MW 9.6; vis 70; WL 7.6; pH 11.5. Survey: 2½° @ 7755'. Bit #14 has drld. 271' in 31½ hrs. Salt sample top: 7764'. Drlg. wt 35,000#; RPM 50.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

4/27/78 38 days - Drlg. in Preuss formation @ 8200'. Drld. 286' in 22 hrs. MW 9.6; vis 49; WL 7.2; pH 11.3. Survey: 1° @ 8136'. Bit #14 has drld. 557' in 53½ hrs. Drlg. wt 25,000#; RPM 60.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

4/28/78 39 days - Drlg. in Preuss formation @ 8490'. Drld. 290' in 21 hrs. MW 10.0; vis 44; WL 7.6; pH 10.5. Surveys: 3/4° @ 8260'; 1° @ 8438'. Salt: 8257-8392'. Bit #14 has drld. 847' in 74½ hrs. Drlg.wt 40,000#; RPM 50. Total cost to date:

4/29/78 40 days - Tripping in @ 8686'. Drld. 196' of Preuss formation in 17½ hrs. MW 10.1; vis 46; WL 8.9; pH 9.8. Surveys: 1½° @ 8570'; 2° @ 8685'. Pulled bit #14 @ 8686'. Bit drld. 1043' in 92 hrs. Dull grade 4-4-I.

Now running bit #15 (8-3/4" Hughes J33 - SN 235FG) @ 8686'.

4/30 41 days - Drlg. in Preuss formation @ 8721'.

Drld. 35' in 13½ hrs. MW 9.8; vis 46; WL 7.6; pH 9.8. Finished running bit #15 @ 8686'. Bit has drld. 35' in 13½ hrs. Drlg. wt 35,000#; RPM 50.

5/1 42 days - Drlg. in Preuss formation @ 8840'.

Drld. 119' in 23 hrs. MW 10.0; vis 53; WL 9.4; pH 9.2. Survey: 2° @ 8720'. Bit #15 has drld. 154' in 36½ hrs. Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/2/78 43 days - Drlg. in sh & ls @ 8945'. Drld. 105' in 21½ hrs. MW 9.9; vis 48; WL 8.2; pH 10.0. Survey: 2½° @ 8900'. Bit #15 has drld. 259' in 58 hrs. Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/3/78 44 days - Drlg. in Twin Crk is @ 9028'. Drld. 83' in 23 hrs. MW 9.9; vis 49; WL 10.4; pH 11.0. Survey: 2-3/4° @ 8930'. Bit #15 has drld. 342' in 81 hrs. Twin Crk sample top: 8850'. Drlg. wt 35,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/4/78 45 days - Drlg. in Twin Crk ls @ 9101'. Drld. 73' in 22 hrs. MW 9.9; vis 45; WL 9.6; pH 11.0. Surveys: 2-3/4° @ 9000'; 34° @ 9060'. Bit #15 has drld. 415' in 103 hrs. Drlg. wt 28,000#; RPM 55.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/5/78 46 days - Drlg. in Twin Crk ls @ 9155'. Drld. 54' in 14 hrs. MW 9.8; vis 44; WL 9.0; pH 9.5. Survey: 44° @ 9116'. Pulled bit #15 @ 9116'. Bit drld. 430' in 107½ hrs. Dull grade 5-4-I. Ran bit #16 (8-3/4"

Smith F3 - SN 341MV). Bit has drld. 39' in 9's hrs. Drlg. wt 25,000#; RPM 55.

Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/6/78 47 days - Drlg. in Twin Crk Is @ 9228'. Drld. 73' in 21 hrs. MW 9.8; vis 48; WL 7.8; pH 10.0. Bit #16 has drld. 112' in 30½ hrs. Drlg. wt 15,000#; RPM 65.
5/7 48 days - Drlg. in Twin Crk Is @ 9273'. Drld. 45'

in 20 hrs. MW 9.9; vis 55; WL 6.8; pH 10.0. Surveys: 6½° @ 9120'; 7° @ 9213' & 9245'. Bit #16 has drld. 157' in 50½ hrs. Drlg. wt 12,000#; RPM 65.

5/8 49 days - Drlg. in Twin Crk Is @ 9313'. Drld. 40' in 21½ hrs. MW 9.8; vis 59; WL 5.8; pH 11.0. Survey: 7° @ 9276'. Bit #16 has drld. 197' in 72 hrs. Drlg. wt 15,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/9/78 50 days - Drlg. in Twin Crk Is @ 9380'. Drld. 67' in 20½ hrs. MW 9.9; vis 57; WL 5.6; pH 10.8. Surveys: 7° @ 9306'; 7½° @ 9374'. Bit #16 has drld. 264' in 95 hrs. Drlg. wt 20,000#; RPM 65.

5/10/78 51 days - Tripping out for bit @ 9437'. Drld. 57' of Leeds formation in 17½ hrs. MW 10.0; vis 55; WL 5.4; pH 10.0. Bit # 16 has drld. 321' in 110½ hrs. Leeds sample top: 9245'. Now pulling bit #16 @ 9437'.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/11/78 52 days - Washing to bottom @ 9437'.

MW 10.1; vis 54; WL 4.8; pH 9.8. Finished pulling bit #16 @ 9437'. Dull grade 5-4-I. Ran bit #17 (8-3/4" Smith F3 - SN 144PF). Changed out rotary table.

Began TIH. PU kelly to break circ. Swivel locked up. POH. Changed out swivel & kelly. Now TIH washing to bottom @ 9437'.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/12/78 53 days - Drlg. in Twin Crk Is @ 9495'.
Drld. 58' in 22½ hrs. MW 10.1; vis 48; WL 5.6; pH 10.4.
Survey: 8° @ 9425'. Finished TIH w/bit #17 @ 9437'.
Bit has drld. 58' in 22½ hrs. Drlg. wt 20,000#; RPM 65.
Total cost to date:

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/13/78 54 days - Drlg. in Twin Crk ls @ 9567'. Drld. 72' in 22 hrs. MW 10.1; vis 50; WL 5.2; pH 11.0. Survey: 8° @ 9552'. Bit #17 has drld. 130' in 34½ hrs. Drlg. wt 30,000#; RPM 65.

5/14 55 days - Drlg. in Twin Crk Is @ 9648'. Drld. 81' in 22 hrs. MW 10.1; vis 50; WL 5.8; pH 10.4. Survey: 8° @ 9580'. Bit #17 has drld. 211' in 56½ hrs. Drlg. wt 30,000#; RPM 65.

5/15 56 days - Drlg. in Twin Crk Is @ 9731'. Drld. 83' in 22½ hrs. MW 10.0; vis 50; WL 5.8; pH 10.6. Survey: 8° @ 9675'. Bit #17 has drld. 294' in 89 hrs. Drlg. wt 30,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/16/78 57 days - Drlg. in Twin Crk Is @ 9778'.
Drld. 47' in 10 hrs. MW 10.0; vis 54; WL 5.4; pH 11.2.
Survey: 7° @ 9738'. Pulled bit #17 @ 9738' for hole in DP.
Bit drld. 301' in 91½ hrs. Dull grade 4-2-I. Magnafluxed

DC's. Ran bit #18 (8-3/4" Smith F3 - SN 259NV). Bit has drid. 40' in 8 hrs. Drlg. wt 30,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/17/78 58 days - Drlg. in Twin Crk is @ 9890'.
Drld. 122' in 23 hrs. MW 10.1; vis 54; WL 5.2; pH 11.0.
Survey: 6-3/4° @ 9801'. Bit #18 has drld. 142' in 31 hrs.
Sample top Rich mbr: 9760'. Drlg. wt 35,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/18/78 59 days - Drlg. in Twin Crk Is @ 10,015'.
Drlad. 125' in 22½ hrs. MW 10.0; vis 58; WL 5.0; pH 10.0.
Survey: 4° @ 9895'. Bit #18 has drld. 267' in 53½ hrs.
Drlg. wt 30-35,000#; RPM 65.

BINGHAM #2-5
Summit Co., Utah
Pineview Prospect

5/19/78 60 days - Drlg in Twin Creek ls @ 10,145'. Drld 130' in 21 hrs. MW 10.1, vis 59, Wl 5.6, pH 10.8. Survey: 7½0 @ 10,085'. Bit #18 has drld 407' in 74½ hrs. Drlg wt-35,000#; RPM-65. Total Cost to Date

5/20/78 61 days - Tripping for bit @ 10.255'. Drld. 110' of Twin Crk ls in 20% hrs. MW 10.1; vis 57; WL 6.2; pH 11.3. Survey: 7-3/4° @ 10,175'. Now pulling bit #18 @ 10,255'. Bit drld. 517' in 95 hrs. Sliderock sample top: 10,120'. 62 days - Drlg. in Twin Crk Is @ 10.290'.

Drld. 35' in 11 hrs. MW 10.0; vis 65; WL 6.2; pH 11.0. Finished pulling bit #18 @ 10,255'. Dull grade 4-4-I. Ran bit #19 (8-3/4" Smith F3 - SN 711PN). Bit has drld. 35' in 11 hrs. Drlg. wt 30,000#; RPM 65.

63 days - TD 10,370'. Drld. 80' of Nugget ss in 17 hrs. Short-tripping for DST #1. MW 9.9; vis 65; WL 6.4; pH 11.0. Bit #19 has drld. 115' in 28 hrs. Nugget sample top: 10,326'. Had porosity & fluor. Now short-tripping & cond. hole for DST #1 - 10,310-10,370'.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect 5/23/78 64 days - TD 10,370'. POH w/DST #1. MW 9.9; vis 75; WL 6.2; pH 12.1. Survey: 7° @ 10.365'. Pulled bit #19 @ 10,370'. Bit drld. 115' in 28 hrs. Dull grade 6-2-1/8". Ran DST #1 (Lynes) - 10,320-

10,370' - w/no WC. TO 10 min--w/wk blow; SI 60 min; TO 60 min--w/wk blow thruout open period; SI 120 min; no GTS. Now POH w/DST #1.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

5/24/78 65 days - Circ. for DST #2 @ 10,420'. (10,500' Nugget -devel.) Drld. 50' in 8 hrs. MW 10.1; vis 84; WL 6.4; pH 12.0. Finished POH w/DST #1 (10,320-10,370') to rec. 290' OC drlg. mud. Bomb depth 10,315'. IHP 5780; IFP 168/202; ISIP 404; FFP 202/235; FSIP 639;

FHP 5614; BHT 184° F. Smplr. cap: 2100 cc's; rec. @ 50 psi, 2000 cc's OC drlg. mud. Ran bit #20 (8-3/4" Smith F7 - SN 954PC) @ 10,370'. Bit has drld. 50' in 8 hrs. Now circ. for DST #2 @ 10,420'.

5/25/78 66 days - TD 10,420'. POH w/DST #2. BINGHAM #2-5 (10,500' Nugget - develop) MW 10.0; vis 73; WL 6.0; pH 12.0. Pulled bit #20 Summit Co., Utah for DST @ 10,420'. Dull grade 1-1-I. (Will rerun.) Ran DST #2 - 10,370-10,420' (Nugget) w/no WC. Pineview Prospect TO 10 min--w/wk blow; SI 60 min; TO 105 min--

w/wk blow increasing to fair blow in 40 min, remaining constant thruout; SI 210 min. No GTS. Now pulling DST #2.

BINGHAM #2-5 5/26/78 67 days - Drlg. in Nugget ss @ 10,466'. (10,500' Nugget-develop.) Drid. 46' in 96 hrs. MW 10.2; vis 67; WL 6.4; pH 11.6. Summit Co., Utah Pulled DST #2 (10,370-10,420' Nugget) to rec. 185' Pineview Prosp. drlg. mud, 90' of which was sl. O&G-cut). Bomb depth 10,380'. IHP 5677; IFP 173/168; ISIP 398;

FFP 242; 208; FSIP 673; FHP 5611; BHT 184° F. Smplr. cap: 2100 cc's; rec. @ 200 psi, 2 cuft gas + 1000 cc's drlg. mud. Ran bit #20 @ 10,420'. Bit has drld. total of 96' in 17% hrs. Drlg. wt 35,000#; RPM 60.

Total cost to date:

5/27/78 68 days - Drlg. in Nugget ss @ 10.511'. (10,500' Nugget - develop) Drld. 45' in 11 hrs. MW 10.1; vis 63; WL 6.2; pH 10.0. Pulled bit #20 @ 10,492'. Bit drld. 122' in 234 hrs. Dull grade 6-2-1/8". Ran bit #21 (8-3/4" Smith F9 -SN 623KC). Bit has drld. 19' in 5 hrs. Drlg. wt 35,000#; RPM 55.

5/28 69 days - Drig. in Nugget ss @ 10,593'. Drld. 82' in 22 hrs. MW 10.0; vis 62; WL 6.4; pH 10.0. Bit #21 has drld. 101' in 27 hrs. Drlg. wt 35,000#; RPM 55.

70 days - TD 10,608'. Drld. 15' of Nugget ss 5/29 in 4½ hrs. TIH w/DST #3. MW 10.1; vis 80; WL 6.2; pH 12.0. Pulled bit #21 @ 10,608'. Bit drld. 116' in 32 hrs. Dull grade 6-2-1/16". Now TIH w/DST #3 to test interval 10,415-10,608'.

5/30 71 days - Drlg. in Nugget ss @ 10,612'. Drld. 4' in 1½ hr. MW 9.9; vis 122; WL 6.4; pH 11.8. Ran DST #3 (Lynes) -10,415-10,608' (Nugget) w/no WC. TO 10 min--w/wk blow, increasing to fair; SI 60 min; TO 90 min--w/fair blow thruout; SI 180 min; no GTS. Pulled DST #3 to rec. 273' drig. mud + 170' heavily O&G-cut drig. mud. Bomb depth 10,395'. IHP 5827; IFP 190/156; ISIP 1013; FFP 225/259; FSIP 1320; FHP 5690; BHT 182° F. Smplr cap: 2100 cc's; rec. @ 140 psi, ½ cuft gas, 10 cc's oil & 1490 cc's drlg. mud. Mud pit smpl: 133 ppm nit's; 131,000 ppm chl's. Smplr. recovery: 57 ppm nit's; 126,000 ppm chl's. Ran bit #22 (8-3/4" Sec. H100 - SN 680785) (transferred from Judd #34-1) @ 10,608'. Bit has drld. 4' in 1½ hr. Drlg. wt 15,000#; RPM 45.

BINGHAM #2-5 Summit Co., Utah Pineview Prospect

5/31/78 72 days - Drlg. in Nugget ss @ 10,680'. (10,500' Nugget-develop) Drld. 68' in 24 hrs. MW 10.2; vis 77; WL 6.2; pH 10.5. Bit #22 has drld. 72' in 25½ hrs. Drlg. wt 35,000#; **RPM 40.**

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No._______
Indian Lease No.______
Fee & Pat.__FEE

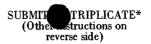
1583 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

June Agent's Address 707 United B 1700 Broadwa Denver, CO 8 Phone No. 303/861-8437		way 80290	Bank Tower ay 80290		Signed & J. Reiner Ild Title Div Frod Superintendent					
Sec. and % of %	Тwp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)		Barrels of Water (if none, so state)	REMARKS (If drilling, dapth; if shut down, cau data and result of test for gesoling content of gas)
BINGHAM Sec. 2 NW SE	2N	7E	2-5							TD 11,068'
										PBTD 10,983' Ran logs Ran & cmtd 7" csg CS 10,066' R1sd drlg rig 6-17-78 WO comp rig
										0
										Gas Sold Flared/Vented Used on/off Lease

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	DIVISIO	5. LEASE DESIGNATION AND SERIAL NO.			
	SUNDRY NOTION (Do not use this form for propose Use "APPLICA"	6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
1.	OIL GAS OTHER ((Completion)		7. UNIT AGREEMENT NA	kn
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	19
	American Quasar Pet	roleum Co.		Bingham	
8.	ADDRESS OF OPERATOR		9. WELL NO.		
	204 Superior Bldg., 0	Casper, Wyo. 82601		2 - 5	
4.	LOCATION OF WELL (Report location clease also space 17 below.) At surface 3286' FWL & 32	10. FIELD AND POOL, OR WILDCAT Pineview			
	•	•	•	11. SEC., T., B., M., OR B SURVEY OF AREA 2-2N-7E	LE. AND
14.	PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
		6830' GR		Summit	Utah
16.	Check Appropries of intent		ature of Notice, Report, or C	Other Data ENT REPORT OF:	
	FRACTURE TREAT M SHOOT OR ACIDIZE AI	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	water shut-off fracture treatment shooting or acidizing (Other) Monthly Rep (Note: Report results	REPAIRING WALTERING CA ABANDONMEN Oort of Operation of multiple completion etion Report and Log for	ising ons X
1.7	PERCENTER PROPERTY OF COLUMN COLUMN		1 Completion or Recomple	etion Report and Log for	m.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a Monthly Report of Operations for period 6/1-18/78 (see attached chronological report).

This well is now in completion stage.



·		
	TITLE Division Drlg. Supt.	DATE6/30/78
/John F. Sindelar		
(This prace for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

BINGHAM #2-5

Summit Co., Utah Pineview Prospect

6/1/78 73 days - Drlg. in Nugget ss @ 10,775'. (10,500' Nugget-develop) Drld. 95' in 23'/2 hrs. MW 10.1; vis 64; WL 10.4; pH 10.5. Bit #22 has drld. 167' in 49 hrs.

Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 (10,500' Nugget-develop)

Summit Co., Utah Pineview Prospect

74 days - Drlg. in Nugget ss @ 10,795'. Drid. 20' in 9 hrs. MW 10.2; vis 79; WL 5.6; pH 9.6. Survey: 6° @ 10,788'. Pulled bit #22 @ 10,788'. Bit drld. 180' in 55 hrs. Dull grade 8-3-1/8". Ran bit #23 (8-3/4" Sec. H100 - SN 798557). Bit has drld. 7' in 3 hrs. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 (10,500' Nugget -

develop) Summit Co., Utah Pineview Prospect 6/3/78 75 days - Drlg. in Nugget ss @ 10,877'.

Drld. 82' in 24 hrs. MW 10.1; vis 75; WL 5.8; pH 10.5. Bit #23 has drld. 89' in 27 hrs. Drlg. wt 35,000#; RPM 60.

6/4 76 days - Drlg. in Nugget ss @ 10,937'.

Drld. 60' in 23-3/4 hrs. MW 10.1; vis 65; WL 6.0; pH 10.2. Bit #23 has drld. 149' in 50-3/4 hrs.

Drlg. wt 35,000#; RPM 60.

6/5 77 days - Drlg. in Nugget ss @ 10,966'.

Drld. 29' in 12% hrs. MW 10.2; vis 80; WL 5.4; pH 11.0. Survey: 64° @ 10,942'. Pulled bit #23 @ 10,943'. Bit drld. 155' in 534 hrs. Dull grade 8-4-1/8". Ran bit #24 (8-3/4" Sec. H100 - SN 799132). Bit has drld. 23' in 10 hrs. Drlg. wt 40,000#; RPM 60.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co.,Utah Pineview Prospect 6/6/78 78 days - Drlg. in Detaceous sh @ 10,985'. Drld. 19' in 11½ hrs. MW 10.2; vis 71; WL 6.0; pH 11.5. Pulled bit #24 @ 10,983'. Bit drld. 40' in 21 hrs. Dull grade 8-2-I. Ran bit #25 (8-3/4" Smith DGTHJ - SN 867MJ). Bit has drld. 2' in ½ hr. Cretaceous sh sample top: 10,968'. Drlg. wt 35,000#; RPM 60.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co.,Utah Pineview Prospect 6/7/78 79 days - TD 11,015'. Drld. 30' of shale in $9\frac{1}{2}$ hrs. Running elec. logs. MW 10.4; vis 74; WL 6.0; pH 11.5. Pulled bit #25 @ 11,015'. Bit drld. 32' in 10 hrs. Dull grade 6-8- $\frac{1}{2}$ ". Now running DLL.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co.,Utah Pineview Prospect 6/8/78 80 days - TD 11,015'. Running elec. logs.
Ran DLL & Sonic Log 11,010-1495' & Density 11,010-8650'.
Now running Dipmeter.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co., Utah Pineview Prosp. 6/9/78 81 days - TD 11,015'. POH to log. MW 10.2; vis 77; WL 5.6; pH 11.0. Finished running Dipmeter. Attempted to run Welex Frac Finder—log stopped @ 8400'. TIH & cond. hole. Now POH to attempt to log.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co.,Utah Pineview Prosp. 6/10/78 82 days - Drlg. in red sh @ 11,060'. Drld. 45' in 9½ hrs. MW 10.2; vis 77; WL 6.0; pH 11.0.

Ran Welex Frac Finder 11,004-9500' & Geometric Surv.

8700-6050'. TIH w/bit #RR18 (8-3/4" Smith F3 - SN 259NV)

@ 11,015'. Bit has drld. 45' in 9½ hrs. Drlg.wt 35,000#; RPM 60.

6/11 83 days - TD 11,066'. Drld. 6' of rad all visits.

6/11 83 days - TD 11,066'. Drld. 6' of red sh in 1½ hr. Prep to run 7" csg. MW 10.2; vis 70; WL 6.0; pH 11.0. Circ. & cond. hole. Pulled bit #RR18 @ 11,066'. Bit drld. 51' in 11 hrs. Dull grade 4-4-1/8". Now prep to run 7" csg.

6/12 84 days - TD 11,066'. Circ. thru 7" csg.

Ran 263 jts 7" csg. from bottom up, as follows:

460' 26# 4,862' 29# 5,760' 23#

Lost returns while GIH @ 8000'. Ran pipe on to bottom. Mixed LCM. Now circ. w/full returns, prep to cmt.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co., Utah Pineview Prosp. 6/13/78 85 days - PBTD 10,983'. WOC 7" csg. Detail on 7" csg., from bottom up:

11 jts 26# YS-95 460.00'
115 jts 29# YS-95 4,867.00'
107 jts 23# N-80 3,875.45'
30 jts 23# YS-95 1,884.55'
263 jts 11,087.00'

Cemented 1st stage - 150 bbls. 3% KCl wtr, 20 bbls. fresh wtr., 500 sx 50-50 Pozmix, 4% gel, ¼# flocele, 3/4% CFR₂ & 5# gilsonite, salt-saturated, followed by 1000 sx 50-50 Pozmix, 2% gel, 1# gilsonite, ¼# flocele, 10% salt, 17% CFR₂ & .2% HR₄. Displaced w/treated formation wtr. Bumped plug—float held. Dropped DV opening bomb & opened DV tool. Circ. 3 hrs. w/rig pump. RU Howco. Could not pump thru DV tool. Perf. @ 6750'. Pumped 20 bbls. wtr., 1750 sx 50-50 Pozmix, 4% gel, ¼# flocele, 3/4% CFR₂ & 5# gilsonite, salt-saturated, followed by 100 sx Class "G", 18% salt. Displaced w/treated formation wtr. Had good returns thruout. PD 11:00 PM 6/12/78. Now WOC.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co., Utah Pineview Prosp.

6/14/78 86 days - PBTD 10,983'. Drld. cmt. @ 6938'. TIH w/bit #26 (6" Smith V2), 6 - 4" DC's & Best scraper. Tagged cmt. @ 6747'. Drld. 191' of cmt. in 6-3/4 hrs. Drlg. wt 5000#; RPM 60.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co.,Utah Pineview Prosp. 6/15/78 87 days - PBTD 10,983'. Tripping out to run bond log. Tagged cmt. @ 6447' (correction to 6/14 report showing 6747'). Drld. cmt. 6447'-6910' (463'). Tagged DV tool @ 7007'. Set 27,000# on DV tool. Drld. DV tool; drld. cmt. 10,853-10,983'. Now tripping out of hole for bond log.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co., Utah Pineview Prospect 6/16/78 88 days - PBTD 10,983'. WOO. Finished POH to run bond log. Ran bond log 10,650-2350'. Had good bond up to 5185'. Now WOO.

BINGHAM #2-5 (10,500' Nugget develop) Summit Co., Utah Pineview Prosp. 6/17/78 89 days - TD 11,068'. Drld. 2' in 1 hr. w/wtr. ND BOP's. Ran bit #26 (6" Smith V2 - SN AE51652) @ 11,066'. Drld. float collar, cmt. & shoe + 2' of new hole in 1 hr. Pulled bit #26 @ 11,068'. Dull grade 4-4-I. LD 2-7/8" DP & collars. Now ND BOP's. 6/18 90 days - TD 11,068'. RDRT. Rig released

@ 12:00 noon 6/17/78. (Drop from drilling report.)

Morm DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No
Federal Lease No
Indian Lease No
Fee & Pat. FEE

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent'			707 1700 Denv	United Broad	Bank Towe way 80290	r	Compar Signed Title	America Liu P	einer Leiner Sod S	Mexico Petroleum Co. of New Gernelendent
ec. and 4 of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu, Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Watar (if none, so state)	REMARKS (If drilling, depth; if shut down, data and result of test for gase content of gas)
BINGHAM										
Sec. 2 NW SE	2N	7 E	2-5							See attached
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										Gas Sold

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

BINGHAM #2-5 Summit Co., Utah

7/6/ Installed the head, tested to 000 psi. Installed 6" 5000 psi double BOP & Hydril. MIRU Maddux Well Service Rig #18.

BINGHAM #2-5 Summit Co., Utah 7/7/78 Fin RU.

BINGHAM #2-5 Summit Co., Utah 7/8/78 Ran 6" Smith V2 RR - SN 51653, junk sub, 12 $4\frac{1}{4}$ " DC's on 2 7/8" DP. Mixed mud. Tagged btm @ 11,058'. Washed to 11,068'. Commenced drlg.

7/9/78 Drld 11,068-98' (30'). POH w/Smith V2 RR graded 4-4-1. TIH w/Hughes J33.RR - SN FL380. Drld 11,098-11,100' (2').

7/10/78 Drld 11,100-168' (68'/23 hrs). Changed out drlg head rubber, 1 hr. MW 8.7, vis 38. Pmpg 152 gpm @ 1300 psi. Rotating 55-60 rpm w/12,000# on bit. Drlg Upper Preuss.

BINGHAM #2-5 Summit Co., Utah 7/11/78 Drld 11,186-268' (82' in 21 hrs), Preuss formation. Cond hole for logs 3 hrs. Now starting out of hole for logs.

BINGHAM #2-5 Summit Co., Utah 7/12/78 TOH. RU Schlumberger. Ran GR-sonic, dipmeter from 11,263-10,900'. Ran & set CIBP @ 10,921'. Perfd 10,720-40' (20') 2 spf w/4" csg gun. Now setting cmt en CIBP.

BINGHAM #2-5 Summit Co., Utah

7/13/78 Ran dump bailer w/2 sx cmt on CIBP; PBTD-10,911'. RD Schlumberger. TIH; TOH & LD DP & DC's. CIWSDFN

BINGHAM #2-5 Summit Co., Utah 7/14/78 (Nugget perfs 10,720-40') PU & ran 7" Retrievamatic pkr & 350 jts 2 7/8" tbg. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

rec 56 BLW. FL-9950'.

7/15/78 (Nugget perfs 10,720-40') SITP-C. Displaced hole w/heated wtr. Set pkr @ 10,785'. Tested BP to 1500 psi. Reset pkr @ 10,612'. Tested annulus to 1500 psi. Swabbed 6 hrs;

7/16/78 SITP-0; FL-9950'. Filled tbg & pmpd into formation. Broke @ 3400 psi. Pmpd 5 bbls treated wtr @ 2 BPM, 2900 psi. Swabbed 6 hrs; rec approx 60 BLW, 2 bbls G & O/C/M; FL-9950'. CIWSDFN

7/17/78 SDFS

BINGHAM #2-5 Summit Co., Utah 7/18/78 (Nugget perfs 10,720-40') SITP-600 psi. RU Dowell; press annulus to 1500 psi & fractured as follows: 4000 gal treated wtr w/40 ball sealers @ 4-12 BPM, 900-6200 psi. SD ½

hr. 5000 gal YF4PSD pad, 5000 gal YF4PSD pad w/2 ppg 100 mesh sd, 2500 gal YF4PSD pad, 2500 gal YF4PSD pad w/l ppg 20/40 mesh sd, 5000 gal YF4PSD pad w/2 ppg 20/40 mesh sd, 2080 gal YF4PSD pad, 3740 gal YF4PSD pad w/3 ppg 20/40 mesh sd; flushed w/91 bbls treated wtr; total load 801 bbls. Max press-6500 psi; aver-5700; aver rate-14.5 gpm. ISIP-3000 psi; 15 min SIP-2000, 4 hr SIP-750. Had slite tbg leak during job. Flowed well ½ hr; rec 20 BW. Swabbed 2 hrs; rec 30 bbls G/C/W. FL-1200'. Load to rec-750 bbls. CIWSDFN

BINGHAM #2-5 Summit Co., Utah 7/19/78 (Nugget perfs 10,720-40') SITP-200 psi; FL-500'. Swabbed 12 hrs; rec 210 bbls G/C/W w/sl oil stain. FL-4600'. Load to rec-541 bbls. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

7/20/78 (Nugget perfs 10,720-40') SITP-300 psi; FL-1500'. Swabbed 12 hrs; rec 200 bbls G/C/W w/sl oil stain, wk gas blow. FL-700'. Load to rec-341 bbls. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

7/21/78 (Nugget perfs 10,720-40') SITP-350 psi. FL-1700'. Swabbed 8 hrs; rec 3/4 BO, 100 bbi G/C/W w/wk gas blow. FL 6200'. Load remaining-241 bbls. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

7/22/78 (Nugget perfs 10,720-40') SITP-300 psi. FL-1700'. Swabbed 10 hrs; rec 1 BO, 160 bbls G/C/W w/sli gas blow. FL-9500'. Load to rec-81 bbls. CIWSDFN

7/23/78 SITP-200 psi; FL-1700'. Swabbed 8 hrs; rec ½ BO, 85 bbls G/C/W w/sli gas blow; FL-10,000'. Load rec. CIWSDFN

7/24/78 SDFS

BINGHAM #2-5 Summit Co., Utah

7/25/78 (Nugget perfs 10,720-40') Swabbed 8 hrs; rec 1 BO, 100 bbls G/C/W w/sli oil stain & sli gas blow. Chl's-26,000 ppm; pH 6. FL-9000'. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

cmt rtnr @ 10,650'.

7/26/78 SITP-150 psi. FL-2000'. Made 2 swab runs; rec ½ BO & 8 BW. Chl's-22,000 ppm; pH 6. Rlsd pkr. TOH. RU Petrolog. Ran gage ring & junk basket to 10,700'. Ran & set Baker model K TIH w/tbg. Stung into rtnr. Prep to sqz perfs 10,720-40'. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

7/27/78 RU Dowell. Press csg to 1500 psi. Sqz Nugget perfs 10,720-40 w/125 sx Class G cmt + 0.4% D-15 retarder. Sqz to 6000 psi w/60 sx in perfs. Raised tbg 15' above rtnr. Reversed out approx 50 sx cmt. TOH w/tbg. RU Petrolog. Perfd Nugget 10,524-10,564' (40'), 2 jspf w/4" csg gun. PU retrievable pkr. RIH 80 jts tbg. CIWSDFN

BINGHAM #2-5 Summit Co., Utah 7/28/78 (Nugget perfs 10,524-64') FIH w/pkr on 2 7/8" tbg. Set pkr @ 10,448. Press tested annulus to 1500 psi. Broke dn formation @ 2750 psi & pmpd 5 bbls treated wtr @ 2250 psi, 1½ BPM.

Swabbed 7 hrs; rec 95 BW w/gas cut & oil stain. FL-8200'. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

7/29/78 (Nugget perfs 10,524-64') SITP-200 psi; FL-1900'. Swabbed 10 hrs; rec & BO, 70 bbls G/C/W w/sli oil show. FL-9920'. CINSDFN

7/30/78 SITP-200 psi; FL-1900'. Swabbed 8 hrs; rec 65 bbls G/C/W w/sli oil stain. FI-9925'. CIWSDFN

7/31/78 SDFS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES.



(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Column	SIGNATION AND SERIAL NO.	INING 5. LEASE DESIGNATI	ON OF OIL, GAS, AND M	DIVISIO
OWLL WALL OTHER OWEL WALL OTHER NAME OF OPERIOR American Quasar Petroleum Co. of New Mexico B. Farm or Life B. Well B. RODERS of OPERIOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290 4. ECCLUSION OF WELL (Report location clearly and in accordance with any State requirements.* AT SUPERA AT SUPERA 3286' FML & 3291' FNL (NM SE) 14. PREMETE NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPRITOR TO: TRET WATER SHUT-OFF PRACTURE TREAT SHOOTED OF INTERPRITOR TO: TRET WATER SHUT-OFF PRACTURE TREAT SHOOTED OF ACTORE TREAT SHOOTED OF ACTORE TREAT SHOOTED OF ACTORE TREAT ARABODY. CHANGE PLANS CHANGE PLA	, ALLOTTES OR TRIBE NAME	ON WELLS	CES AND REPORTS tls to drill or to deepen or plug FION FOR PERMIT—" for such p	SUNDRY NOT
American Quasar Petroleum Co. of New Mexico Development Co. of New	IEMENT NAME	7. UNIT AGREEMENT		OIL V GAS
ADDRESS OF OFFERATOR 707 United Boak Tower, 1700 Broadway, Denver, CO 80290 5. Well No. 10. PHELO AND See also space 17 below. 3286' FWL & 3291' FNL (NW SE) 4. PERMIT NO. 16. SLEVATIONS (Show whetherspire, Or. 1999) 6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TRET WATER SHUT-OFF PHACTURE TREAT SHOT OR ACTIVEE TREAT WATER SHOT-OFF PHACTURE TREATMENT ARE SHOT OR ACTIVEE COMPLETED SEE ATTACHED SEE ATTACHED SEE ATTACHED 5. I bereby certify the developed is true and correct SIGNED TILL Division Production Superintenden DATE SIGNED TILL Division Production Superintenden DATE STATE STATE STATE STATE STATE SEE ATTACHED SEE ATTACHED SEE ATTACHED	LEASE NAME	8. FARM OR LEASE		
ADDRESS OF OFFILIANS 707 United Bank Tower, 1700 Broadway, Denver, CO 80290 2. 10. DOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 3286' FWL & 3291' FNL (NW SE) 11. SEC. 7. A 12. COUNTY OF A PRIMIT NO. API # 43-043-30073 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNION TO: THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIOLER ABANDON* CHANGE PLANS	ingham	o Bingh	um Co. of New Mexic	
Division Production Superintender 10. FIELD AND Stee also space 17 below.) At surface 22. Sa86 'FWL & 3291' FNL (NW SE) 11. BECORTS SUPERING SU		9. WELL NO.	7700 D	· · · · · · · · · · · · · · · · · · ·
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SEE ATTACHED SEE ATTACHED SIGNED SEE ATTACHED Division Production Superintenden DATE DATE	nd Log form.)	Completion or Recompletion Report and Log		
8. I hereby certify that the coregoing is true and correct SIGNED Division Production Superintenden DATE			SEE ATTACHED	
SIGNED // // / Division Production Superintenden	3 41/5	ライング		
	ent 9-27-78	vision Production Superintendent	1111 Di	
(This space for Federal or State office use)			e use)	(This space for Federal or State offic
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ATTACHMENT

Bingham 2-5

SUNDRY NOTICES AND REPORTS ON WELLS, STATE OF UTAH

MI comp rig 9-7-78. Ran logs. Set CIBP @ 10,921'. Pfd 10,720-40' w/2 spf; dumped 2 sx cmt on plug; PBTD-10,911'.

Fracd above pfs w/4000 gals treated wtr w/40 ball sealers, 9580 gals YF4PSD pad, 16,250 gals YF4PSD pad w/mesh sd, flushed w/91 bbls treated wtr.

Sqzd above pfs w/125 sx Class G cmt.

Pfd 10,524-64' w/ 2 jspf.

Sqzd above pfs w/125 sx Class G cmt.

Pfd 10,323-33 & 10,300-15' w/2 spf

Aczd above pfs w/2000 gals 15% MSR acid flushed w/64 bbls KCl wtr.

Fracd above pfs w/8000 gals Krystal frac 40 pad & 13,500 gals Krystal frac w/20-40 sd, flushed w/64 bbls 27% KCl wtr.

Ran CCL to locate PBTD @ 10,394'.

Ran RA log indicating communication from 10,010-10,393'.

Ran & set 7" CIBP @ 10,290', dmpd 1 sx cmt on plug @ 10,290'.

Pfd 10,275-80' w/ 1 spf.

Sqzd w/150 sx Class G cmt.

Drld out to 10,449'.

Pfd 10,350-70' w/ 2 spf.

Fracd above pfs w/7500 gals Krystal frac 40 pad & 13,500 gals w/20-40 sd, flushed w/61 bbls treated wtr.

Sqzd 10,350-70' w/175 sx cmt.

Pfd 9530-31' w/4 spf.

Sqzd pfs w/86 sx cmt.

Drld cmt 9535'.

Pfd 9766', 9745', 9730', 9706', 9698', 9687', 9662', 9635', 9624', 9607', & 9583', 1 shot each.

Acid fracd 9766-9583' w/9000 gals 15% HCl, 12,000 gals Versagel 2500 w/ 2 ppg 100 mesh sd & 3100 gals 1% KCl.

Pulled tbg & pkr; rlsd rig. OPERATIONS TEMPORARILY SUSPENDED.

5. a. S

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISIO	N OF OIL, GAS	S, AND N	MINING (2)	13/7	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY (Do not use this form	NOTION OF THE PROPERTY OF THE	CES AND RE	PORTS	ON WELLS TO A different referred	1918	Fee	OR TRIBE NAME
(Do not use this form: Use:	"APPLICAT	TION FOR PERMIT	_'' for such	proposals.)	S NITH	7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR	OTHER			WON'S	8. E.	8 RANN OR LEASE NAM	-
American Quasa	r Petro	leum Co. of	New Me	xico	,	Bingham	.=
S. ADDRESS OF OPERATOR				(A)	TIR	9. WELL NO.	
707 United Banl LOCATION OF WELL (Report See also space 17 below.)	K Twr.,	1700 Broad	way, De	nver, CO 80290		2-5	
See also space 17 below.) At surface		arry and in accorda	nce with at	y State requirements.		Pineview	WILDCAT
3286' FWL and	3291' F	'NL (NW SE)				11. SEC., T., E., M., OR B SURVEY OR AREA	LE. AND
						2-2N-7E	
14. PERMIT NO.		15. BLEVATIONS (Sh	ow whether	DF, RT, GR, etc.)		12. COUNTY OF PARISH	
43-043-30073		6830' GR				Summit	Utah
^{16.} CI	reck App	propriate Box To	Indicate	Nature of Notice, Repo	rt, or O	ther Data	
NOTICE	OF INTENT	ON TO:		1	SUBSÉQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PU	LL OR ALTER CASING	,	WATER SHUT-OFF		REPAIRING W	TRLL
FRACTURE TREAT SHOOT OR ACIDIZE		ULTIPLE COMPLETE		FRACTURE TREATME		ALTERING CA	
REPAIR WELL	7	IANDON* IANGE PLANS	-	SHOOTING OR ACIDIZ		erations Suspe	
(Other)		-		(Note: Repor	t results	of multiple completion c	on Well
17. DESCRIBE PROPOSED OR COMPY proposed work. If well nent to this work.) * (See attached)	LETED OPER	ATIONS (Clearly stat ally drilled, give su	e all pertine bsurface loc	ent details, and give pertine ations and measured and tru	nt dates, ie vertica	including estimated date l depths for all markers	of starting any and zones perti-
(See accached)							
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							•
18. I hereby certify that the fo	resolng is	イリハン	P	roduction Sup't.		DATE 11/2/	78
R. F. Reine			TITLE			DATE	, ,
(This space for Federal or	State office	use)	,				
APPROVED BY	AL, IF AN	TY:	TITLE `			DATE	

Spudded well 3-20-78, reached T.D. of 11,068' 6-11-78, PBTD 10,911'.

Ran 9-5/8" casing CS-1495, cmtd w/920 sx

Ran 7" csg CS-10066, cmtd w/3350 sx.

Pfd 10720-10740', fraced w/25820 gals YF4PSD pad w/mesh sd., sqd w/125 sx Class G.

Pfd 10524-10564, sqd w/125 sx Class G

Pfd 10323-10333, 10300-10315, adz w/2000 gals acid, frac'd w/21500 gals Kreptol w/sd.

Pfd 10350-10370, frac'd w/21500 gals Kreptol w/sd.

Pfd 10275-10280, sqd w/150 sx Class G.

Pfd 10350-10370, sqd w/175 sx Class G.

Pfd 9530-9531, sqd w/86 sx Class G.

Pfd 9583-9766 (not continuous) acdz w/34,100 gals HCl.

Pfd 3450-3452, sqd w/300 sx cmt.

Pfd 3379-3387, sqd w/100 sx cmt.

Pfd 3305-3310, sqd w/100 sx cmt.

Pfd 3225-3235, sqd w/100 sx cmt.

Pfd 3186-3195 sqd w/100 sx cmt.

Rlsd pkr @ 3077'

R1sd Rig - operations suspended.

Form DOGC-4

NOV 30 1918

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. Indian Lease No.____ Fee & Pat. FEE

State Lease No .__

1583 WEST NORTH TEMPLE

NOV 30 SALT LAKE CITY, UTAH 84116
328-5771

ON SALT LAKE CITY, UTAH 84116
328-5771

ON SALT LAKE CITY, UTAH 84116
328-5771

Sec. 2 NW SE No. Produced Barrels of Oil Gravity Cu. Ft. of Gas Recovered none, so state) Content of gas Recovered none, so state) See Attached Operations Suspended	Agent's Ac		on Quasar ert fi	Mexico san PetroJeum Co. of New Pen My					
Sec. 2 NW SE 2N 7E 2-5 See Attached Operations Suspended		p. Rangs		Days Producéd	Barrels of Oil	Gravity	Gasolina	Water (if	(If drilling, depth; if shut down, ca data and result of test for gasolin
NW SE 2N 7E 2-5 See Attached Operations Suspended	BINGHAM								
	· I	7E	2-5						See Attached
Gas Solid									Operations Suspended
Gas Sold									
Gas Solid									
Gas Sold									
Gas Sold								•	
Gas Sold									
Gas Sold									
Flared/Vented									Gas Sold Flared/Vented Used on/off Lease

production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

BINGHAM #2-5 Summit Co., Utah

10/12/78 MIRU Gibson Well Service. NU BOP's. SDFN.

10/13/78 Ran & set CIBP @ 7000' on wl. Ran GR-CCL 4000-1500'. BINGHAM #2-5 Perfd 3450-52' (2') w/4" csg gun, 4 spf. Ran & set cmt rtnr on Summit Co., Utah wl @ 3430'. RIH w/stinger. Press tested pipe rams to 1500 psi. Stung into rtnr & attempted to circ 7" x 9 5/8" annulus w/no success. Broke dn perfs &

pmpd 20 BW @ 1400 psi. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

10/14/78 RU BJ. Pressd annulus to 1000 psi. Pmpd into formation @ 5 BPM, 2800 psi. Sqzd w/300 sx Class G @ 6 BPM, 2000 psi. Sqzd to 2900 psi. Rvsd out approx 3 sx cmt. POH. NOC

8 hrs. Ran temp log; indicated cmt top-3078'. CIWSDFN

10/15/78 Ran CBL; have indicated fair to good bonding thruout interval from 3400-3000' & no clear indication of cmt top. CIWSDFN

10/16/78 SDFS

BINGHAM #2-5 Summit Co., UTah

10/17/78 Perfd 3379-87' (8') 4 spf w/4" csg gun. Ran & set retrievable pkr @ 3327'. Press tested annulus to 1500 psi. Swabbed 13 runs; rec 190 bbls v/sli G/C/W. Well began flowing v/small amt

@ O FTP. CIWSDFN BINGHAM #2-5 Summit Co., Utah

CIWSDFN

10/18/78 Flowed & swabbed 128 bbls dirty wtr. Chl's-approx 4000 ppm. Total rec-354 BW, no trace oil or gas. POH w/pkr. Ran & set cmt rtnr @ 3350'. RIH & stung into rtnr. Press tested annulus to 1000 psi. Pmpd into perfs @ 5 BPM, 1500 psi. Sqzd w/100 sx low-wtr-loss cmt. Sqzd to 2800 psi. Pulled out of rtnr & rvsd out 5 bbls cmt. RU GO to perf.

BINGHAM #2-5 Summit Co., Utah

10/19/78 Perfd 3305'10' (5') w/4" csg gun, 4 spf. POH. Well flowing ½ BPH. Ran & set retrievamatic pkr @ 3268'. Press annulus to 1000 psi. Made 17 swab runs. FL-surface. Rec 298 bbls warm wtr; chl's approx 2000 ppm. CIWSDFN

BINGHAM #2-5 Summit Co., Utah

10/20/78 POH. Ran & set cmt rtnr @ 3280'. Ran tbg & stung into rtnr. Pressd annulus to 1000 psi. Sqzd perfs 3305-10' w/100 sx low-wtr-loss cmt @ 3 BPM, 3000 psi. Slowed rate to ½ BPM & sqzd to 5000 psi. Unstung & rvsd out 40 sx cmt. POH. Perfd 3225-35' (10') 4 spf w/4" csg gun. Ran & set retrievable pkr @ 3141'. Well flowing slily. Made 6 swab runs. Rec 76 bbls slily G/C/W (chl's-750 ppm); FL- surface.

BINGHAM #2-5 Summit Co., Utah

10/21/78 SITP-0. Swabbed 15 runs; FL-surface. Rec 260 bbls dirty wtr; chl's-750 ppm. POH. CIWSDFN

BINGHAM #2-5 (contd)

10/22/78 RIH & set cmt rtnr on wl @ 3215'. RIH & stung into rtnr. Sqzd perfs 3225-35' w/100 sx low wtr loss cmt. Staged cmt 5 times to 3000 psi sqz press. pulled out of rtnr & rvsd out 16 sx cmt. POH. Perfd 3186'-95' (5') 4 spf w/4" csg gun. Ran retrievable pkr w/F nipple. Set pkr @ 3077'. Swabbed 12 runs w/FL @ surface. Rec 242 bbls fluid, consisting of 20 bbls drlg mud + 222 BW; chl's 4000 ppm. No trace hydrocarbons. CIWSDFN

4000 ppm. CIWSDFN

10/23/78 Opened well to pit. Flowed 700 bbls clean wtr. Chl's

10/24/78 RU BJ. Sqzd perfs 3186-91' w/100 sx Class G cmt. Sqzd to 2500 psi. Rlsd pkr @ 3077'. Pulled 5 stds; rvs circ BINGHAM #2-5 Summit Co., Utah 40 bbls fresh wtr; rvsd out 9 sx cmt. Pulled 20 jts. tested sqz to 2500 psi; OK. POH & LD tbg. RD Gibson Well Service. DROP FROM REPORT.

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

May 7, 1979

American Quasar Petroluem Company 204 Superior Bldg. Casper, Wyoming 82601

> Re: PLEASE SEE ATTACHED SHEET FOR LIST OF WELLS AND MONTHS DUE-

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY AVILA RECORDS CLERK Attachment, Monthly Reports due:

Sec. 16, T. 13N, R. 7E,
Rich County, Utah
October 1978 thru' March 1979

- 2) Well No. Bingham 2-5 Ferry Compl.

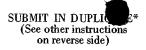
 Sec. 2, T. 2N, R. 7E

 Summit County, Utah

 December 1978 thru' March 1979
- 3) Well No. Pineview 3-7S Being Compl. Sec. 3, T. 2N, R. 7E,
 Summit County, Utah
 February 1979 thru' March 1979
- Sec. 4, T. 2N, R. 7E,
 Summit County, Utah
 October 1978 thru' March 1979
 - Sec. 11, T. 2N, R. 7E,

 Summit County, Utah

 WELL COMPLETION DUE
- Sec. 17, T. 2N, R. 7E
 Summit County, Utah
 October 1978 thru' March 1979
- 7) Well No. UPRR 19-3
 Sec. 19, T. 2N, R. 7E,
 Summit County, Utah
 October 1978 thru' March 1979
 - 8) Well No. Judd 34-2 Being Compl. Sec. 34, T. 2N, R. 6E
 Summit County, Utah
 February 1979 thru' March 1979



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5. LEASE DESIGNATION AND SERIAL NO.

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WELL CO	MPLETIO	V OF	RECO	MPLE1	ION I	REPORT	AN	D LO	G*	6. IF I	NDIAN, A	LLOTTEE O	R TRIBE NAME
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WELL	OVER E	× L	BACK		svr.	OF 043	s, .	1705		S. FARM	OR LEA	ASE NAME	
	ican Quas	ar Da	atroleum	1 CO		目"	# 4	્રે ૅ ંટ			ngham		· · · · · · · · · · · · · · · · · · ·
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4. LOCATION OF WE										1	neview	•	IDDCA1
At surface	286' FWL	and 3	3291' FN	II (NIA	I SF)				•				K AND SURVEY
At top prod. in					· JL)								
At total depth										Sec	ا و ۲	Γ2N - R7I	<u>-</u>
				1	ERMIT NO.	_	DATE	ISSUED	·	12. cou		13.	STATE
15. DATE SPUDDED	1 40				3-043-3	I	3/7	7/78		Sun	mi t	1	Jtah
3/20/78	16. DATE T.D. 6/11/7		Oper	nortar	S 10/2			VATIONS (I	T, KKB, F	T, GR, ET	:.)• 1	9. ELEV. C	ASINGHEAD
20. TOTAL DEPTH, MD	1	UG, BAC	K T.D., MD &			TIPLE COMPL.		23. INT	ERVALS LLED BY	ROTARY	TOOLS	CAI	BLE TOOLS
1106		10911			-				->	0-TD		-	
24. PRODUCING INTE	RVAL(S), OF THI	S COMPI	LETIONTOP,	BOTTOM	, NAME (N	ID AND TVD)*							DIRECTIONAL EY MADE
None											Ì	٧-,	_
26. TYPE ELECTRIC		RUN									1 27	Yes wer	
DLL.	Sonic Lo	a. De	ensity.	Dipme	ter						-	No No	D COMED
28.		<i>J</i> _				ort all strings	set in	n well)				110	
CASING SIZE	WEIGHT, LE	./FT.	DEPTH SET	r (MD)	HO	LE SIZE		CEN	IENTING	RECORD		AMOU	NT PULLED
<u>13 3/8</u>	48#		76'			7½							None
9 5/8	36# 40		1495			21/4		20 sac					None
	29# 26#	23#	10066	11068	8	3/4	355	50 sac	KS			_	None
29.	<u> </u>	LINE	R RECORD	·			<u> </u>	30.	7	UBING	PECOPT		
SIZE	TOP (MD)	BOTT	ом (мр)	SACKS C	EMENT*	SCREEN (MI	,	SIZE		EPTH SE			R SET (MD)
												-	
91									_ _		****		
31. PERFORATION REC		size and	number)			32.	AC	ID, SHOT	FRACT	URE, CEI	MENT S	QUEEZE,	ETC.
See attac	hed					DEPTH INT	ERVAL	(MD)	AM	DUNT AND	KIND O	F MATERIA	L USED
								See	atta	ched			
									acca	Ciica			· <u></u>
33.*						UCTION			<u>'</u>				
DATE FIRST PRODUCT	ION PRO	DUCTION	METHOD (F	lowing, g	as lift, pu	imping—size (ind ty	pe of pun	rp)	V	ELL STA shut-in	TUS (Prod	ucing or
DATE OF TEST	HOURS TESTE	C	HOKE SIZE		N. FOR PERIOD	OIL—BÉL.		GAS-M	CF.	WATER-	BBL.	GAS-OIL	RATIO
FLOW. TUBING PRESS.	CASING PRESS		ALCULATED	OIL-	BBL.	GASI	4CF.		WATER-	-RRI.	LOTT	GRAVITY	API (CORR.)
		2	4-HOUR RATE		*			1			*		(сода.)
34. DISPOSITION OF G	AS (Sold, used f	r fuel, t	vented, etc.)					1		TEST W	TNESSED	BY	v
35. LIST OF ATTACH	MENTS	· · · · · · · · · · · · · · · · · · ·							<u></u>				
	·												
36. I hereby certify	that the forego	ing and	attached in	formation	n is comp	ete and corre	ct as	determin	d from a	all availa	ble recor	ds	
SIGNED	/sur			_ TI	TLE _	Division	Оре	eratio	ns Mg	<u>r.</u> ,	ATE	5/30	/79
											~_		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Went 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

bem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Wern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Where 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing for each, so intervals, toys), bottomer (s) iff any) for only the interval report interval is separate report (page) on this form, adequately identified, for each interval to be separately produced, showing the additional interval to separate stage cementing and the location of the cementing tool.

Whene 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Whene 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:	OUS ZONES:	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF	TS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	DEFIN INTERVAL TESTED, CUSHION USED, TIME INCL. OFEN, FLOWING EMATION TOP BOTTOM	- I		TOP	
Nugget	10320	10370	No wir cushion, tool opened 10" with	NAME	MEAS. DEPTH	TRUB VERT. DEPTH
DST #1			weak blow, SI 60", tool opened 60" with weak blow throughout open period, SI 120"	Wasatch Echoe	surface 2380	
			mud, IHP 5780, IFP 168/202, ISIP 404, FFP Bear River 202/235, FSIP 639, FHP 5614.	Aspen Bear River Kelvin	2980 3163 3482	
Nugget DST #2	10370	10420	No wtr cushion, tool open 10" with weak blow, SI 60", tool opened 105" with weak blow increasing to fair blow in 40",	Stump Preuss Twin Creek Nugget	5733 5755 8842 10292	
			remaining constant throughout, Si ZiU", F no gas to surface, recovered 185' drlg. mud, 90' of which was slightly oil and gas cut, IHP 5677, IFP 173-168, ISIP 398, FFP 242-208, FSIP 673, FHP 5611.	Fault Cretaceous	10958	
Nugget DST #3	10415	10608	No wtr cushion, tool opened 10" with weak blow increasing to fair, SI 60", tool opened 90" with fair blow throughout, SI			
			180", no gas to surface, recovered 273' drlg mud and 170' heavily oil and gas cut mud. IHP 5827, IFP 190-156, ISIP 1013,			

ATTACHMENT TO WELL COMPLETION REPORT

Bingham 2-5

31. Perforated

10720-10740 with 4" casing gun, 2 shots per foot.

10524-10564 with 4" casing gun, 2 shots per foot.

10323-10333, 10300-10315 with 4" casing gun, 2 shots per foot.

10350-10370 with 4" casing gun, 2 shots per foot.

10275-10280 with 4" casing gun, 1 shot per foot.

9530-9531 with 4" casing gun, 4 shots per foot.

9583, 9607, 9624, 9635, 9662, 9687, 9698, 9706, 9730, 9745, 9766 with 4" casing gun, 1 shot per foot.

3450-3452 with 4" casing gun, 4 shots per foot.

3379-3387 with 4" casing gun, 4 shots per foot.

3305-3310 with 4" casing gun, 4 shots per foot.

3225-3235 with 4" casing gun, 4 shots per foot.

3186-3195 with 4" casing gun, 4 shots per foot.

32. Fractured perforations

10720-10740 with 25820 gals. YF4PSD pad with mesh sand,

squeezed with 125 sx Class G.

Squeezed perforations

10524-10564 with 125 sx Class G.

Acidized perforations Fractured

10300-10315 with 2000 gals. acid,

" with 21500 gals. Kreptol with sand.

Fractured perforations Squeezed

10350-10370 with 21500 gals. Kreptol with sand,

with 175 sx Class G.

Squeezed perforations

10275-10280 with 150 sx Class G.

Squeezed perforations

9530-9531 with 86 sx Class G.

Acidized

perforations 9583-9766 with 34100 gals. HCl.

PAGE 2 ATTACHMENT TO WELL COMPLETION REPORT Bingham 2-5

Squeezed perforations

3450-3452 with 300 sx cement.

3379-3387 with 100 sx cement.

3305-3310 with 100 sx cement.

3225-3235 with 100 sx cement.

3186-3195 with 100 sx cement.

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No	77
Federal Lease No	
Indian Lease No	
Fee & Pat. FEE	

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 24116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's	. Addr	Ju ess	70. 170	7 Unite	d Bank Tov	ver	Compar Signed	y Ame	rican Quas	sar Petroleum Co. of Musson Ve Supervisor
Sec. and % of %	Two.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasolina Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shot down, cau date and result of test for gasoline content of gas)
INGHAM										
ec. 2 W SE	2N	7E	2-5							Operations suspended.
				•						
										Gas SoldFlared/Vented
										Used on/off Lease

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

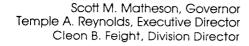
State Lease No
Federal Lease No
Indian Lease No.
Eas & Par FFF

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

REPORT OF OPERATIONS AND WELL STATUS REPORT

	's Add		17	Octob 7 Unite 00 Broa nver, C 3/861-8	ed Bank Tou	wer	Compai Signed_ Title_		nary	sar Petroleum Co. of Marso New Mexico ve Supervisor
Sec. and % of %			Well No.	Days Produced	Barrels of Oil	Gravity	Cu, Ft. of Gas (In thousands)	Gallons of Gasolina Recoverad	Barrals of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gesoline content of gas)
BINGHAM										
Sec. 2 IW SE	2N	7E	2-5/							Operations suspended.
			·							
										Gas Sold

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company 707 United Bank Bldg. 1700 Broadway Denver, Colorado 80290

> Re: Well No. Bingham # 2-5 Sec. 2, T. 2N, R. 7E. Summit County, Utah

> > Well No. U. P. R. R. # 9-2 Sec. 9, T. 2N, R. 7E. Summit County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

ari Furse

Cari Furse

Well Records Specialist

CF/cf Enclosure



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 21, 1983

American Quasar Petroleum Company 707 United Bank Tower 1700 Broadway Denver, Colorado 80290

2nd NOTICE

Re: Well No. Bingham # 2-5 Sec. 2, T. 2N, R. 7E. Summit County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure



SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO. FEE
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—" for	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
American Quasar Petroleum Co.		Bingham
3. ADDRESS OF OPERATOR		9. WELL NO.
707 United Bank Tower, 1700 Broadw	ay Denver, Colorado 80290	2-5
 LOCATION OF WELL (Report location clearly and in accordance to See also space 17 below.) At surface 	with any State requirements.	10. FIELD AND POOL, OR WILDCAT
3286' FWL and 3291' FNL (NW	SE)	Pineview 11. SEC., T., B., M., OR BLK. AND
order the did order the time	527	SURVEY OR AREA
		Sec. 2, T2N-R7E
4. PERMIT NO. 15. BLEVATIONS (Show w	hether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-043-30073 6830 GR		Summit Utah
6. Check Appropriate Box To Ind	icate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	(Other) Well Sta	CUS XX of multiple completion on Well
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all proposed work. If well is directionally drilled, give subsurface to this work.)	Completion or Recomple	tion Report and Log form.)
Operations suspended 10/24/78. Holding for possible saltwater disp		JUN 39 1983
8. I hereby certify that the foregoing is true and correct SIGNED Olan TITL	E Div. Production Manager	DATE 6/23/83
(This space for Federal or State office use)		
APPROVED BY TITL CONDITIONS OF APPROVAL, IF ANY:	Е	DATE



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

American Quasar Petroleum Co 707 United Bank Tower 1700 Broadway Denver, Colorado 80290

> RE: Well No. Bingham 2-5 API #43-043-30073 3291' FNL, 3286' FWL NW/SE Sec. 2, T. 2N, R. 7E. Summit County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jorés

Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM Ronald J. Firth, DOGM



AMERICAN QUASAR PETROLEUM CO.

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.

TELEPHONE (303) 861-8437

May 31, 1984

State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Subject: Bingham 2-5, Sec. 2, T2N-R7E

Summit County, Utah

Gentlemen:

The status of the above referenced well is operations suspended. However, we are currently reviewing this well for plugging and abandonment. When our review is complete and the decision is made, form OGC-1b will be forwarded to you.

Very truly yours,

Mary Marson

Administrative Supervisor

MM: sb

RECEIVED

JUN 4 1984

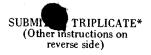
DIVISION OF OIL
GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	ENT OF NATURAL RES N OF OIL, GAS, AND M	OURCES	5. LEASE DESIGNATION	AND BERIAL NO.
	· · · · · · · · · · · · · · · · · · ·		F	
SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT"	ES AND REPORTS to drill or to deepen or plug ION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL VV GAS			7. UNIT AGREEMENT N	EMA
2. NAME OF OPERATOR			S. PARM OR LEASE NA	M#
American Quasar Petro	oleum Co.	• •		
3. ADDRESS OF OFSRATOR			Bingham 9. WELL NO.	
1700 Broadway #707, [Denver, CO 80290		2-5	
4. LOCATION OF WELL (Report location cless See also space 17 below.)	irly and in accordance with an	y State requirements."	10. FIELD AND POOL, C	R WILDCAT
At surface			Pineview	
3286' FWL, 3291' FNL	(NW SE)		11. SEC., T., R., M., OR SURVEY OR AREA	\
			Sec 2, T2	
14. PERMIT NO. 43-043-30073	15. BLEVATIONS (Show whether in 6830' GR	of, RT, GR, etc.)	Summit	Utah
16. Check App	ropnate Box To Indicate	Nature of Notice, Report,		
NOTICE OF INTENTS	DN 10:		BESQUENT REPORT OF:	
TEST WATER SEUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	LTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING C	ABING
SHOOT OR ACIDIZE	ANDON®	SHOUTING OR ACIDIZING		NT°
	ANGE PLANS	(Other) Well s		on Well
(Other)			esults of multiple completion completion Report and Log fo	
17. DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.) *	Tions (Clearly state an pertine ally drilled, give subsurface loc	ations and measured and true v	vertical depths for all marker	s and zones perti-
Well TA 10-24-78.			:	
Currently reviewing w	vell for P&A.		RFC	EIVED
, 3			MĘO	
·				1004
			AUG	2 7 1984
				ION OF OIL
			GAS	& MINING
	•			
			·	
•			•	
			`	
				•
/				
18. I hereby certify that the foregoing in	true and correct		<u></u>	
SIGNED JOHN Nola	TITLE	Div Prod Mgr	DATE8/2	1/84
(This space for Federal or State office	use;			
APPROVED BY	TITLE		DATE	
CUMBILL. 18 OF APPROVAL, IF AN	(* •			

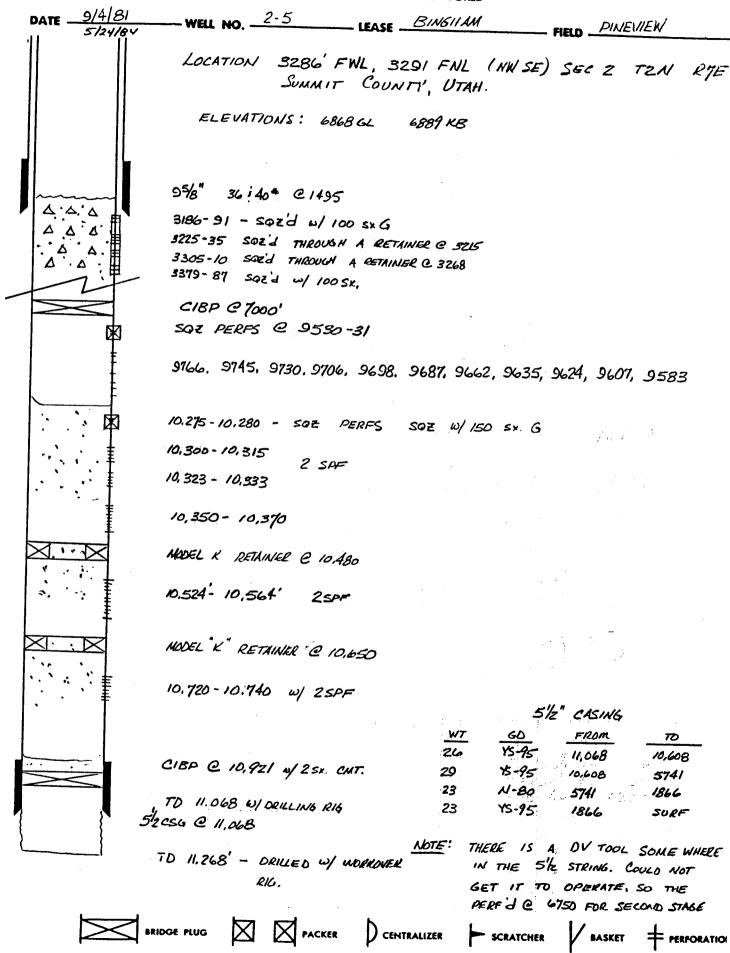
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this size "of presentation follows between the size of presentation of presentatio		DIVISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION	AND SERIAL NO.
SUND ON THE PROPERTY NOTICES AND REPORTS ON WELLS (Do not see this torm for proposals to still or depend or play back to a different reservoir. T. CHYP AGREEMBRY NAME 8. TARM OR PERMIT NO. AMERIC OF OFFICE OF PROPERTY NOTICES (PROPERTY OF PROPERTY OF PROPERTY NAME) 8. TARM OR PERMIT NO. APPENDIX PO. 1. OF PROPERTY NO. 1. OF PROPERTY NO. OR PROPERTY DEPTON TO: THE WATER BRUT-OFF PROPERTY NO. OR PROPERTY NO					
ANALY OF OPERATORS AMERICAN QUASAR Petroleum Company ADDRAWS OF OPERATORS ADDRAWS OF PORT OF OPERATORS ADDRAWS OF PORT OF OPERATORS ADDRAWS OF OPERATORS ADDRAWS OF PORT OF OPERATORS ADDRAWS OF OPERATORS ADDRAWS OF PORT OF PORT OF PORT OF OPERATORS ADDRAWS OF PORT OF PORT OF OPERATORS ADDRAWS OF PORT OF PORT OF PORT OF PORT OF PORT OF OPERATORS ADDRAWS OF PORT OF PO	SUNDRY (Do not use this form to Use	NOTICES AND REPORTS or proposals to drill or to deepen or plus 'APPLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
MANS OF OPERATOR American Quasar Petroleum Company 1700 Broadway #707, Denver, CO 80290 1700 Broadway #707, Denver, CO 80290 180 also pages 17 belong to location dearly and in accordance with any State requirements.* 10. File also pages 17 belong to location dearly and in accordance with any State requirements.* 11. File also pages 17 belong to location dearly and in accordance with any State requirements.* 12. CODENT ON MILICAT PINEVIEW 13. BEC. T. I. M. OR BEE. AND Sec 2, TEN-RYE 14. CODENT ON PARISH 18. THE STATE CASING Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data ROOTING OF INTERPRETATION (Blow whether SY, SY, OR, etc.) 12. CODENT OR PARISH 18. THE SUMMINION OF PARISH 18. THE PARISH 18. THE STATE WAIT THE PROPER TRANSPORT OF SECURITY AND PARISH 18. THE STATE WAIT TRANSPORT OF SECURITY OF	011.			7. UNIT AGREEMENT NA	MB
AMPRIANCE OF CONTROL OF STATES AND OPERATIONS (Show whether sp. 11, oz. stal.) The state and of the states of the	WELL WELL	OTHER			
1700 Broadway #707. Denver CO 80290 1700 Broadway #707. Denver CO 80290 12-5 10. PIBLO AND POOL, OR WILDCAY PIREVIEW 3286' FML 3291' FNL (NW SE) 11. SEC. T. L. M. OB NALL AND SEC 2, T. ZN.—R/E PRIMITY RO. 43-043-30073 13. REVATIONA (Blow whether Dr. R. OR. St.) Check Appropriate Box To Indicate Notice of Notice, Report, or Other Date ROYICE OF INTERFETOR TO: THEY WATER BRUP-OFF PAACTURE TRACETURE TRACE	•			8. FARM OR LEASE NAM	3
1700 Broadway #707, Denver, CO 80290 1800 Broadway #707, Denver, Co 8	American Quasa	r Petroleum Company			
3286 FWL 3291 FNL (NW SE) 11. BEC. Y. L. M., OB AREA AND SURVEY OF JAME. 43-043-30073 15. SLEVATIONS (Show whether DP, ET, OR, etc.) 12. COURTY OR JAME. 43-043-30073 15. SLEVATIONS (Show whether DP, ET, OR, etc.) 12. COURTY OR JAME. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICES OF INTERPTON TO: SURRELED OF INTERPORT OF: TRET WATER BRUT-OFF	1700 Rmoadway	#707 Donyon CO 90200			
3286' FWL 3291' FNL (NW SE) 11. BEC. Y. I. J. M. OB MEE. AND SUNTED OF JAME. 12. COURT OF JAME. 13. SEC. Y. I. J. M. OB MEE. AND SUNTED OF JAME. 43-043-30073 15. BENYATIONS (Blow whether DF, EF, OR, etc.) 12. COURT OF JAME. A3-043-30073 15. BENYATIONS (Blow whether DF, EF, OR, etc.) 12. COURT OF JAME. A3-043-30073 15. BENYATIONS (COURT OF JAME. SUMMIT IN THE BOOK OF INTERPRETATION OF SURBADIUM IN THE STATE OF INTERPRETATION OF SURBADIUM IN THE STATE OF INTERPRETATION OF SURBADIUM INTERPRETATION OF SURBADIUM IN THE STATE OF SURBADIUM IN SURBADIUM IN THE STATE OF SURBADIUM IN THE STATE OF SURBADIUM IN SURBADIUM IN THE STATE OF SURBADIUM IN	LOCATION OF WELL (Report 1	ocation clearly and in accordance with ar	ny State requirements.*	10. FIELD AND POOL, OR	WILDCAT
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BAKER OIL TO S. INC.

SERVING THE WORLD



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25 Bingham 2-1A 28 Bingham 2-2 33 Bingham 2-3 38 Bingham 2-4 Bingham 2-5(TA) 25 Bingham 10-1 25 Bingham 10-2 39 Bingham 10-3(TA) 315 UPRR 3-1 315 UPRR 3-2 316 UPRR 3-3 316 I bereby certify that the fo	SW SW Sec 2, T2N, R NW NW, Sec 2, T2N, SE SW, Sec 2, T2N, SE NW, Sec 2, T2N, NW SE, Sec 2, T2N, NW NE, Sec 10, T2N, NW NW, Sec 10, T2N, NW/4 NW/4, Sec 3, T2N, NW/4 NW/4, Sec 3, T2N, NW/SE, Sec 3, T2N, NW/SE, Sec 3, T2N, Pregolar is true and correct Section TITLE TO THE TO THE	7E 30035UPRR 3-50 R7E 30036 UPRR 3-6 R7E Pineview 3 R7E 30120 UPRR 3-8 R7E 30151 UPRR 3-9 R7E Newton She R7E Clark 4-1 R7E 30077 Pineview 4 R7E 30103 Newton She R7E CONTINUES	SE NW, Sec 3, T2N, R7E NAMEDIAN)SE SW, Sec 3, T2N, R7E SE SE, Sec 3, T2N, R7E SW NW, Sec 3, T2N, R7E NE SE, Sec 3, T2N, R7E NE SE, Sec 3, T2N, R7E PEP #1 NE SE, Sec 4, T2N, R7E (TA) SE SW, Sec 4, T2N, R7E 4-3 SE SE, Sec 4, T2N, R7E 4-4 SE SE, Sec 4, T2N, R7E PEP 4-5 NE NE, Sec 4, T2N, R7E SE PAGE 2



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

American Quasar Petroleum Company 1700 Broadway #707 Denver, Colorado 80290

Gentlemen:

Re: Well No. Bingham 2-5 - Sec. 2, T. 2N., R. 7E., Summit County, Utah - API#43-043-30073

According to a Sundry Notice submitted September 11, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of <u>subsequent</u> abandonment on this well.

Please complete and return the enclosed Form OGC-lb, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/16



A Subsidiary of Union Pacific Corporation

August 9, 1985

Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 RECEIVED

AUG 1 2 1985

DIVISION OF OIL GAS & MINING

Attention: John Baza

RE: PLUG & ABANDONMENT OF SEVEN WELLS IN SUMMIT COUNTY, UTAH

Please find attached Sundry notices, revised procedures, well diagrams and copies of the previous notices for the following wells:

UPRR 19-1	Summit	County,	Utah
UPRR 19-2	Summit	County,	Utah
UPRR 9-1	Summit	County,	Utah
UPRR 9-2	Summit	County,	Utah
Bingham 2-5	Summit	County,	Utah
Pineview 4-7S	Summit	County,	Utah
Newton Sheep 4-9S	Summit	County,	Utah

Verbal approval was received on 8/6/85 to move in on the first well in the series (UPRR 19-1) on 8/8/85. With your approval, work will continue on the above wells in the order that they are listed. I'll call you on Monday, 8/12/85, to discuss the next well to be worked on, UPRR 19-2. If you have any questions, please don't hesitate to call me at (307) 362-5641.

Yours very truly,

T. A. Belisle

Drilling Superintendent

TAB/dc

e champlin

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO:

R. H. Taylor

OFFICE:

Rock Springs

FROM:

T. A. Belisle

DATE:

Aug. 6, 1985

SUBJECT:

BINGHAM 2-5

ABANDONMENT PROCEDURE SUMMIT COUNTY, UTAH

Note: Notify State Oil & Gas Commission 24 hours before moving in and cementing. Dorothy Swindle (538-5315) State Inspector.

1. Test deadman anchors.

MIRU service unit w/ mud pump and pit.

Note: 3000' of 2 7/8" OD 8rd tbg will be required.

Blow well down. With well dead remove upper portion of wellhead to casing hanger. Install 8" hydraulically operated BOP equipped with 2 7/8" OD tubing rams in top gate and blind rams in bottom

PU and run 2 7/8" OD tubing to cement plug at approximately 3000'. Circulate well bore with 8.6 + ppg drilling mud. TOH and stand

back tubing. RD BOPE. Weld on pull sub.

5. RU casing jacks to pick up 7" OD casing. The casing was landed with full indicator weight of 244M pounds.

6. Rig up wireline and freepoint casing. Shoot off and lay down 7" casing.

7. NU BOPE. TIH and land tubing 100' into 7" OD casing stub. Set 200' balanced plug across 7" stub.

TOH to 1595±'. Balance 200' cement plug across surface casing shoe at 1495'.

9. TOH and lay down tubing.

Remove BOP and cut off casing head. Set 50' surface plug. Weld steel plate over stub.

Install dry hole marker and reclaim location.

T. A. Belisle

RECEIVED

TAB/dc

AUG 1 2 1985

cc: RHT

CRO

JBH

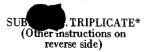
SMS

Corres. File

DIVISION OF OIL GAS & MINING

DATE - 611 | 91 WELL NO. 2-5 LEASE EINKLIAM - HELD _DINEWER! LOCATION SESS FINE, SEDI FALL (AN SE) SEC Z' TEN RY." SUMMIT COUNTY, UTAH. ELEVATIONS: 4815 CL 4889 KE 976 xi40 @1495 4.4.0 3156-91 - 202'd w/ 100 Ex G Δ Δ · Δ. 1225-25 SOL'S THROUGH A RETAINED & STUS 3305-10 SOCIA THROUGH A GETAINIBLE C 3218 1279-87 502' -/ 100 Sx. CIEP @ TOOD' SOZ PERPS @ 9550-51 9766. 5745. 9730. 9706. 9698. 9687, 9662. 9635, 9624, 9607, 9583 10.275-10.280 - SOE PERFS SOE W/ 150 ST 6 10,300-10,315 16,323 - 10,533 10,250- 10,270 MOSEL & RETURNED & 10 450 10.524- 10.564° 2000 MOSEL' L' RETAINSE @ 10,450 10.720-10.740 W/ ZCP= . U CISING 16,400 CIED @ 10,9=1 4/251, CUT. 5-52 12.205 5741 £.5 صق الم 5741 1326 TO 11.043 0/ DERILLAS RIG 23 42-55 18:6 سم جرں ت \$ cs @ 11,26 NOTE: THESE IS A DV TOOL SOME WHITE TO 11.768' - DRIVED W/ WELKERE IN THE STEING, COULD NOT SET IT TO OPERATE, TO THE MERT & CO FOR SECURO STACK THE PROPERTY OF THE PROPERTY O

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



		MENT OF NATURAL RES On of Oil, Gas, and M		5. LEASE DESIGNATION	AND SERIAL NO.
	SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS sals to drill or to deepen or plus ATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. a proposals.)	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
ī.	OIL GAS X OTHER			7. UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	(B
	Champlin Petroleum Com	pany Attentio	on: Dave Petrie	Bingham	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 700, Rock Sp	rings. Wyoming 829	01	2-5	
4.	LOCATION OF WELL (Report location cl	learly and in accordance with ar	ny States qui jementa t	10. FIELD AND POOL, O	RWILDCAT
	P. O. Box 700, Rock Sp LOCATION OF WELL (Report location of See also space 17 below.) At surface		RECEIVED		
				Pineview	
			•	11. SEC., T., R., M., OR B SURVEY OR ARMA	LK. AND
	3286' FWL 3291' FN	NL (NWSE)	AUG 1 2 1985		
			4 4 2 1505	Sec. 2, T2	N. R7E
14.	PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	
	43-043-30073	6830' GR	DIVISION OF OIL	Summit	Utah
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	•
	NOTICE OF INTENT			UENT REPORT OF:	•
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE	ABANDON* XX	SHOOTING OR ACIDIZING	ABANDONMEN	
	REPAIR WELL C	CHANGE PLANS	(Other)		
	(Other)		Completion or Recomp	of multiple completion of the completion of the completion report and Log for	m.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertino nally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-

Plug and Abandonment procedure to complete plugging of the subject well.

- 1. Free-point 7" casing.
- 2. Shoot off and lay down 7" casing.
- 3. Set 200' plug half in half out of 7" stub.
- 4. Spot 200' plug across surface shoe at 1495'.
- 5. Set 50' surface plug, weld steel plate over stub, install dry hole marker and reclaim location.

		APPROVED BY TO OF UTAH DIVI OIL, GAS, AND DATE: 8/14/85 BY: John K.	ISION OF	
8. I hereby certify that the foregoing is true and correct SIGNED D.S. Athric 6, 74 Belish. D. S. Petrie	TITLE _	Engineering Assistant	DATE	<u> </u>
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	_

SUBMIT RIPLICATE* (Other instructions on reverse side)

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	5. LEASE DESIGNATION AND SERIAL NO.
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir "Jose "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME N/A
	7. UNIT AGREEMENT NAME
WELL WELL & OTHER	N/A
NAME OF OPERATOR	8. FARM OR LEASE NAME
Champlin Petroleum Company Attn: Dave Petrie	Bingham
ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 700 Rock Springs, WY 82901	2–5
LOCATION OF WELL (Report location clearly and in accordance with any Statement See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Pineview
3286' FWL, 3291' FNL SEP 1 2 1985	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
NOTICE NA	Sec. 2, T2N, R7E
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, QR, etc.) 6830 GR	12. COUNTY OR PARISH 13. STATE
68301 GR GAS & MINING	Summit Utah
Check Appropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATME	ENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIA	zing Abandonment• X
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report Completion or Complet	rt results of multiple completion on Well r Recompletion Report and Log form.)
Report of Plugging 1) Freepoint 7" casing @ 1716'. 2) Set 200' plug half in, half out of 7" casing. 3) Set 200' plug across casing shoe @ 1495' (1395'	1505!)
4) Set 25 sxs surface plug, installed dry hole mar	
4) Sec 23 sks surface plug, installed dry note mar	ker.
Location will be reclaimed and ready for inspec	tion in the fall of 1986.
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****	DIVISION OF
OF UTAH	
OF UTAH	DIVISION OF AND MINING
OF UTAH	
OF UTAH OH., GAS, DATE: 9/20/ BY: BY: TITLE Engineering Assist.	AND MINING
OF UTAH OH., GAS, DATE: 9/20/ BY: 0444 I hereby certify that the foregoing is true and correct	AND MINING

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**